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DISTRIBUTION	NEW MENGO OU			
SANTA FE		CONSERVATION COMMISSIC	Form C-104	
FILE	REQUEST	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-11  Effective 1-1-65		
		AND Ellective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE			· "我是一位"等"是"	
TRANSPORTER OIL		Olf in the establishment	. 11 29	
GAS	<del></del>			
OPERATOR	4			
I. PRORATION OFFICE				
Shell Oil Compan	ny (Western Division)			
P.O. Box 1509				
Reason(s) for filing (Check proj	per box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go	as 🔲		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give n and address of previous owne		V		
-				
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	Lease No.	
State	2 Jalmat (Oil)	Yates State, Fede	ral or Fee State B-10709	
Location E	1650 North	ne and 660 Feet From	Hant	
Unit Letter;_	1650 Feet From The North Lin	ne and Feet From	n The West	
Line of Section 36	Township 248 Range	36E , NMPM,	Lea County	
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)	
Texas-New Mexico Pipe Line Company P.		P.O. Box 1510, Midla		
Name of Authorized Transporter El Paso Natural (	of Casinghead Gas or Dry Gas		roved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.  D 36 248 36K		Then	
give location of tanks.	led with that from any other lease or pool,		<b>S</b> ept. <b>26</b> , 1966	
IV. COMPLETION DATA				
Designate Type of Com	opletion - (X) Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9/16/66 Elevations (DF, RKB, RT, GR,	Sept. 26, 1966	2800 t	Tubing Depth	
Jalmat (Oil)	Yates	Top Oil/ <b>See Br</b> Y <b>2705</b> 1	26051	
Perforations			Depth Casing Shoe	
2705', 2713',2712	4',2726',2729',2736',2738',	· · · · · · · · · · · · · · · · · · ·	2800'	
	TUBING, CASING, ANI	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
175"	13 3/8"	100*	100	
11"	8 5/8"	1200'	450	
6 3/4"	4 1/2"	28001	300	
0 3/4	2"			
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be a		l and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tan		epth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, etc.)	
9/26/66	9/27/66	W1 and ma	•	
Length of Test	Tubing Pressure	Flowing Casing Pressure	Choke Size	
- •	•			
13 hrs.	40 psi	pkr	Open	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
5280	52	0	122	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.,	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	,			
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		APPROVED , 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
above is true and complete to the best of my knowledge and belief.		8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
		TITLE		
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## VI.

Division Production Superintendent

(Title)

September 28, 1966

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.