| NO. OF COPIES RECEIVED | | | Form C-103 |
|---|--|--|--|
| DISTRIBUTION | | | Supersedes Old C-102 and C-103 |
| SANTA FE | NEW MEXICO O | IL CONSERVATION COMMISSION C. | Effective 1-1-65 |
| FILE | | | |
| U.S.G.S. | | 200 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 5a. Indicate Type of Lease |
| LAND OFFICE | | transport of the second of the | State 🕱 Fee |
| OPERATOR | | San y | |
| | | | B-10709 |
| | IDRY NOTICES AND REPORT OF THE PROPERTY OF THE | RTS ON WELLS or plug back to a different reservoir. 1) for such proposals.) | 7. Unit Agreement Name |
| 1. OIL GAS WELL WELL | OTHER- | | 8. Farm or Lease Name |
| 2. Name of Operator | (Western Division) | | State |
| 3. Address of Operator P. O. Box 1509, Mi | 9. Well No. | | |
| 4. Location of Well | | | 10. Field and Pool, or Wildcat |
| | 1650 n | orth Line and 660 FEET | Jalmat (011) |
| UNIT LETTER | FEET FROM THE | LINE AND FEET | FROM |
| THE WEST LINE, 5 | ECTION TOWNSHIP | 248 RANGEN | MPM. |
| mmmm | 15 Flevation (Shor | w whether DF, RT, GR, etc.) | 12. County |
| | | 3278' DF | Lea |
| 16. | | | |
| | CK Appropriate Box 10 inc F INTENTION TO: | licate Nature of Notice, Report of | JENT REPORT OF: |
| | PLUG AND ABA | NDON REMEDIAL WORK | ALTERING CASING |
| PERFORM REMEDIAL WORK | FE04 610 600 | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| TEMPORARILY ABANDON | CHANGE PLANS | | |
| PULL OR ALTER CASING | CHANGE PLANS | OTHER | 1 |
| | | | |
| OTHER | | rtinent details, and give pertinent dates, incl | |
| with 150 sacks Incorpsi. | w/.04 Gel and Flocel | , R-2, 8rd, J-55, New, Lone e. Plug down at 6:00 a.m. psi for 15 minutes, no pres | (CST) 9-23-66 w/1900 |
| 18. I hereby certify that the inform | | o the best of my knowledge and belief. Division Mechanical Eng. | ineer DATE September 27, 1 |
| SIGNED | R. J. Doubek | TITLE MAYAGE PROMOTER AND | DATE |
| | | | |
| | | *** | |
| | i de la companya de l | | ASSET NAMED OF THE PARTY OF THE |

CONDITIONS OF APPROVAL, IF ANY:

| NO OF CODIFE PECSIVED | | |
|--|--|---|
| DISTRIBUTION | The state of the s | Form C-103 Supersedes Old |
| | EXICO OIL CONSERVATION COMMISSION. | C-102 and C-103 |
| SANTA FE NEW MI | EXICO OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| | Sh 21 1 k7 M '66 | 5a. Indicate Type of Lease |
| U.S.G.S. | The state of the s | State X Fee |
| LAND OFFICE | | 5. State Oil & Gas Lease No. |
| OPERATOR | | 3. State Off & Gds Ledse No. B-10709 |
| | | |
| SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO USE "APPLICATION FOR PERMIT -" (F | REPORTS ON WELLS TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. | |
| USE "APPLICATION FOR PERMIT -" (F | ORM C-101) FOR SUCH PROPOSALS.) | |
| · | | 7. Unit Agreement Name |
| OIL GAS WELL OTHER- | | • |
| 2. Name of Operator | | 8. Farm or Lease Name |
| Shell Oil Company (Western Division) | | State |
| 3. Address of Operator | | 9. Well No. |
| P. O. Box 1509, Midland, Texas 797 | 01 | 2 |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER . 1650 FEET FROM | A THE ROTTH LINE AND 660 FEET F | ROM Jalmat (Dil) |
| | | |
| THE WEST LINE, SECTION 36 T | OWNSHIP 248 RANGE 36E NM | CPM () |
| | | |
| 15. Eleva | tion (Show whether DF, RT, GR, etc.) | 12. County |
| 328 | O' DF (estimated) | Les (IIIIIII |
| | To Indicate Nature of Notice, Report or | Other Data |
| NOTICE OF INTENTION TO: | | |
| NOTICE OF INTENTION TO. | SUBSEQUE | ENT REPORT OF: |
| | | ٦ |
| | S AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING CHAN | NGE PLANS CASING TEST AND CEMENT JOB | _ |
| | OTHER | L |
| OTHER | <u> </u> | |
| 17. Describe Proposed or Completed Operations (Clearly stawork) SEE RULE 1703. Spudded at 10:30 a.m. 9-16-66. | | |
| Cemented 3 jts. (97') 13 3/8", 54.5# cement + 2% CaCl. Plug down at 4:45 | | 12' with 100 sacks Incor |
| | p (001) > 10 001 | |
| After WOC 12 hours tested casing to : | 300 psi for 30 minutes, no pressu | re drop. |
| Option 2: | | |
| 1. 118 cu. ft. | 4. 60° F | |
| 2. 100 sacks of Incor + 2% CaC | | |
| 3. 60°F | 6. 12 hours | |
| J. 00 F | U. 12 Hours | |
| Cemented 38 jts. (1188.40) 8 5/8", | 26# R-2 Ard I-55 New Longeto | w seeine et 12001 with |
| 50 sacks Class "B" cement + 2% CaCl | Rumad also with 950 and at R. | 45 n m /CCT) 0-10-44 |
| Circulate 25 bbls. cement. | . sember hing aren 320 het er 01 | 45 h.m. (681) 3-10-66. |
| ATCOTOCO NA DATA! COMPTE. | | |
| liften WAC 19 house tested seeden to | 1000 and from 20 mileston and amount | |
| After WOC 12 hours tested casing to 1 | roon bar you in minutes, no biese | ure drop. |
| Option 2: | | |
| 1 947 #* | A | |
| 1. 767 cu. ft. | 4. 72° F | |
| 2. 650 sacks of Class "B" + 2% | CaC1. 5. 500 psi | |
| | | |
| 2. 650 sacks of Class "B" + 2% 3. 60° F | CaCl. 5. 500 psi 6. 12 hours | |
| 2. 650 sacks of Class "B" + 2% 3. 60° F 18. I hereby certify that the information above is true and co | CaCl. 5. 500 psi 6. 12 hours | |
| 2. 650 sacks of Class "B" + 2% 3. 60° F 18. I hereby certify that the information above is true and co Original Signed By | GaC1. 5. 500 psi 6. 12 hours mplete to the best of my knowledge and belief. | |
| 2. 650 sacks of Class "B" + 2% 3. 60° F 18. I hereby certify that the information above is true and co Original Signed By | CaCl. 5. 500 psi 6. 12 hours | ner DATE September 20, 19 |
| 2. 650 sacks of Class "B" + 2% 3. 60° F 8. I hereby certify that the information above is true and co-Original Signed By | GaC1. 5. 500 psi 6. 12 hours mplete to the best of my knowledge and belief. | ner date September 20, 19 |
| 2. 650 sacks of Class "B" + 2% 3. 60° F 8. I hereby certify that the information above is true and co Original Signed By | GaCl. 5. 500 psi 6. 12 hours mplete to the best of my knowledge and belief. TITLE Division Mechanical Engine | |
| 2. 650 sacks of Class "B" + 2% 3. 60° F 18. I hereby certify that the information above is true and co Original Signed By | GaC1. 5. 500 psi 6. 12 hours mplete to the best of my knowledge and belief. | BET DATE September 20, 19 |

| DISTRIBUTION SANTA FE | | | | | | | | |
|--|--|----------------|--|--|--------------------|--|---------------------------------------|--|
| | | | | | | | | |
| SANTA FE | - | NEW | MEXICO OIL CONSER' | VATION COMMISSION | | Form C-101 Revised 1-1-65 | : | |
| | | 1101 | $\Gamma \Delta \Pi$ | | | | Type of Lease | |
| FILE | | hal } | | COLP 11 11 | | STATE K | | |
| U.S.G.S. | | P. C. C. C. C. | | 029 10 11 23 | 1 '66 | | Gas Lease No. | |
| LAND OFFICE | 1, | | | | . • | B-, | 10709 | |
| OPERATOR | | | | | | mm. | mmmmm | |
| A D DI I CATIO | L FOR REF | WIT TO | DOUL DEEDEN O | D DI LIC BACK | | | | |
| APPLICATION 1a. Type of Work | N FUR PER | MIT TO | DRILL, DEEPEN, O | K FLUG DACK | | 7. Unit Agree | ement Name | |
| | | | | | | | - ⁻ | |
| DRILL X | | | DEEPEN | PLUG B | ACK [] | 8. Form or Le | | |
| OIL TUT GAS | | | s | INGLE MULT | IPLE | Sta | t e | |
| 2. Name of Operator | OTHE | - | | ZONE EET | | 9. Well No. | | |
| Shell Oil Company | (Wester | i Divis | ion) | | | · | 2 | |
| 3. Address of Operator | | - | | | | 10. Field and Pool, or Wildcat Jalmat (Oil) | | |
| P. O. Box 1509, M | idland, | l'exas | 79701 | | | Jaimat | (011) | |
| 4. Location of Well | R | LOC | ATED 1650 FE | ET FROM THE north | LINE | | | |
| | | | _ | | 70 | | | |
| AND 660 FEET FROM | THE WES | t LIN | E OF SEC. 36 TW | 24S REE. 36 | NMPM | 12. County | <i>11111111111</i> | |
| | | | | | | Lea | <i>(()))))))</i> | |
| | | MM | | | <i>HHH</i> | minn | HHHHHhm. | |
| | | | | | | | | |
| | HHH | 4444 | | , Proposed Depth 19 | A. Formatio | | 20. Rotary or C.T. | |
| | | | ////////////////////////////////////// | | ates | | Rotary | |
| 21. Elevations (Show whether DF, | | ALL Kind | & Status Plug. Bond 21 | B. Drilling Contractor | | 22. Approx | . Date Work will start | |
| 3280' DF (estimat | | | P P | Undetermined | | | ber 20, 1966 | |
| 23. | <u>/eu/</u> | | - L | | | | · · · · · · · · · · · · · · · · · · · | |
| 23. | | P | ROPOSED CASING AND | CEMENT PROGRAM | | | | |
| SIZE OF HOLE | SIZE OF | CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS O | CEMENT | EST. TOP | |
| 17 1/2" | 13 3 | | 48# | 1001 | | .00 | Circulate | |
| 11" | 8 5 | 78# | 32# | 1200' | 1 | 50 | Circulate | |
| 6 3/4 ⁿ | 41 | /2" | 9.5# & 11.6# | 28001 | | 900 | 1200' | |
| | ļ | 1 | 1 | | 1 | 4 | | |
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| | | | | | porcyAL | VALID | | |
| | | | | | ppROVAL 90 DAYS | MULEOS | | |
| | | | | ≅ ⊘R | 90 DAYS | MENCED. | | |
| | | | | ≅ ⊘R | 90 DAYS | MENCED. | | |
| | | | | ≅ ⊘R | 90 DAYS | MENCED. | .g. (2-2-5) | |
| | | | | HOR DRILL EXPIRES - | 90 DAYS | MENCED. | | |
| IN ABOVE SPACE DESCRIBE P | ROPOSED PRO | DGRAM: IF | PROPOSAL IS TO DEEPEN OF | HOR DRILL EXPIRES - | 90 DAYS | MENCED. | ್ಷಭಾ: E AND PROPOSED NEW PRODUC- | |
| TIVE ZONE, GIVE BLOWOUT PREVEN | TER PROGRAM, | LF ANY. | | FICE PRILL FXPIRES - R PLUG BACK, GIVE DATA ON | 90 DAYS | MENCED. | ್ಷಕ್ಕು: E AND PROPOSED NEW PRODUC- | |
| IN ABOVE SPACE DESCRIBE PITIVE ZONE. GIVE BLOWOUT PREVENT | TER PROGRAM, | LF ANY. | plete to the best of my kn | EXPIRES - EXPIRE | 90 DAYS | AMENCED, | | |
| TIVE ZONE, GIVE BLOWOUT PREVEN | TER PROGRAM, | ue and com | plete to the best of my kn | FICE PRILL FXPIRES - R PLUG BACK, GIVE DATA ON | 90 DAYS | AMENCED, | ember 12, 1966 | |
| I hereby cortify that the information of the signed - Sig | J. D. | ue and com | plete to the best of my kn | EXPIRES - EXPIRE | 90 DAYS | AMENCED, | | |
| I hereby cortify that the information | J. D. | ue and com | plete to the best of my kn | EXPIRES - EXPIRES - NOTE BACK, GIVE DATA ON LOW ledge and belief. | 90 DAYS | MENCED, | ember 12, 1966 | |
| I hereby cortify that the information of the signed - Sig | J. D. | ue and com | plete to the best of my kn | EXPIRES - EXPIRE | 90 DAYS | MENCED, | | |

CONDITIONS OF APPROVAL, IF ANY: