Form 3160-5 (November 1994)

## VITED STATES DEPAR? LENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. C Cons. Division Bureau No. 1004-0135 Expires July 31, 1996 Dease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS LIABLE NIM 88240 M71037X

Do not use this form fo abandoned well. Use Fo	r proposals to drill ( rm 3160-3 (APD) fo		DS, NIVI BO	6. If Indian, A	37X - LC032450b llottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or N	
I. Type of Well  X Oil Gas				South Mat	tix	
				Unit Federal		
2. Name of Operator					8. Well Name and No.	
Occidental Permian Ltd.				}	21	
3a. Address		21 71		9. API Well No		
P.O. Box 50250, Midland, TX 79710	-0250	3b. Phone No. (include area code) 915-685-5717		30-025-21873		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript	ion)			10. Field and Pool, or Exploratory Area		
1873 FSL 2087 FWL NESW(K) Sec 15 T24S R37E				Fowler, Uppper Yeso		
			İ	11. County or P	arish, State	
12 CHECK APPROPRIE	12. CHECK APPROPRIATE POY(EQ) TO WINDOW				aNM	
ONLINE OF NOTICE, REPOR				IT, OR OTHER DATA		
TYPE OF SUBMISSION			PE OF ACTION	<del></del>		
Notice of Intent			TE OF ACTION			
	Acidize	Deepen	Production (	Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	<u>-</u>		
<u> </u>	Casing Repair	New Construction	=	Ļ	Well Integrity	
Final Abandonment Notice	Change Plans	F	Recomplete	L	Other	
imperoved as to persuing or	$\equiv$	X Plug and Abandon	Temporarily	Abandon		
13. Describe ropes of incompleted Operation (clear If the proposal is to deepen directionally or recomple Attach the Bond under which the work will be perfectly be a supplying the complete of the proposal complete in the perfect of the proposal complete in the perfect of the	Convert to Injectio		Water Dispos	sal		
SEE OTHER SIDE				APPROVED FEB - 1 20		
4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  David Stewart		Title Sr. Regu	petro		EY INEER	
THIS SI	PACE FOR FEDER	AL OR STATE OFFIC	1/28/02			
Approved by			CE USE			
onditions of approval, if any, are attached. Approval of this rtify that the applicant holds legal or equitable title to thos hich would entitle the applicant to conduct operations thereon	notice does not warrar	Title  Office		Date		
hich would entitle the applicant to conduct operations thereon.	tights in the subject	lease				

## SOUTH MATTIX UNIT NO. 021 (Plug and Abandon)

12/15/2001 CMIC:Davis FIRST REPORT MIRU Key #185 SION L/E: \$3397 CUM L/E: \$3397

12/16/2001 CMIC:Davis Tallied pipe RIH w/ ws SI Monday L/E: \$4166 CUM L/E: \$7563

12/17/2001 CMIC:Davis SI till Monday CUM L/E: \$7563

12/18/2001 CMIC:Davis
LD tbg to 5016' RU Halliburton loaded hole w/ mud. Spotted 35 sxs Class
C cmt w/ 3% CACL. POOH w/ tbg WOC 2-1/2 hrs. RIH tagged cmt @ 4797'. POOH
to 4428' Spotted 35 sxs Class C cmt w/ 3% CACL. POOH w/ 40 jts. WOC 2-1/2
hrs. RIH tagged cmt @ 4267'. POOH to 3100' spotted 25 sxs Class C cmt. POOH w/
tbg SION. L/E: \$4323 CUM L/E: \$11886

12/19/2001 CMIC:Davis
RU Rotary Wireline RIH tagged cmt @ 2863'. POOH to 1250' perf csg. POOH
RD Rotary. RIH w/ tbg to 1300'. RU Halliburton spotted 80 sks Class C
cmt w/ 3% CACL. POOH w 28 jts to 428'. Squeeze cmt into perfs. POOH w/
tbg WOC 2 hrs RIH tagged cmt @ 1019'. SION L/E: \$3435 CUM L/E: \$15321

12/20/2001 CMIC:Davis Tested csg to 500# RU Rotary Wireline perf csg @ 1000'. RU Halliburton spotted 70 sxs Class C cmt w/ 3% CACL. WOC 2hrs RIH tagged cmt @ 400'. RU Rotary RIH perf csg @ 362'. POOH LD tbg. RU Halliburton spotted 43 sxs Class C cmt SION L/E: \$17283 CUM L/E: \$32604

12/21/2001 CMIC:Davis LAST REPORT RIH tagged cmt @ 400' RU Halliburton spotted 50 sxs Class C cmt. WOC RIH tagged cmt @ 285' Spotted surface plug. RDMO L/E: \$2680 CUM L/E: \$35284

