

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

LC-032450(b)

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.
South Mattix Unit Federal No. 21

API WELL NO.

30-025-21873

FIELD AND POOL, OR WILDCAT

Fowler Upper Yeso

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-24-S, R-37-E

COUNTY OR PARISH
Lea

STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☒ Conv. To Injection

3. NAME OF OPERATOR

Amoco Production Company (Rm 17.182)

4. ADDRESS AND TELEPHONE NO.

P. O. Box 3092, Houston, TX 77253-3092

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1873.3 FSL x 2086.7 FWL (Unit Letter K)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1-10-84 16. DATE T.D. REACHED 2-12-92 17. DATE COMPL. (Ready to prod.) 2-12-92 18. ELEVATIONS (OF RKB, RT, GE, ETC.)* 3266 RDB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9849' 21. PLUG BACK T.D., MD & TVD 5711' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5105-5642 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None

27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	312'	17-1/2"	350 SX	
8-5/8"	24#, 32#	4378'	12-1/4"	600 SX	
5-1/2"	14#, 17#	9849'	7-7/8"	300 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5060'	

31. PERFORATION RECORD (Interval, size and number)

5105-5642

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5105-5642	3000 GALS 15% NE HCL & Rock Salt

33. PRODUCTION

DATE FIRST PRODUCTION 2-12-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Water Injector WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Herminia Prince TITLE Staff Assistant

DATE 6-16-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

