

Form approved.
(November 1983)
(formerly 9-330)

UNITED STATES
P. O. BOX DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ REPAIR ☐ DIFF. RESER. ☐ Other ☒ Recompletion

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1873.3' FSL x 2086.7 FWL (Unit K, NE/4, SW/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE ~~XXXXXX~~ 1/10/84

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

5/30/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3266' RDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9249'

21. PLUG. BACK T.D., MD & TVD

5750'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5105'-5642' (Fowler Upper Yeso)
7201'-7300'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	312'	17-1/2"	350 sxs	Circulated
8-5/8"	24,32#	4378'	12-1/4"	600 sxs	Est. TCMT 2230'
5-1/2"	14,17#	9849'	7-7/8"	300 sxs	Est. TCMT 8089'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2-3/8"
					5692'

31. PERFORATION RECORD (Interval, size and number)

7300-7201, 5200-5301 w/4 JSPF
5105-22, 5132-36, 5144-66, 5174-76, 5179-83,
5186-92,, 5196-98, 5202-11, 5219-21, 5227-31,
5238-44, 5250-63, 5296-5305, 5314-17, 5490-
96, 5539-44, 5592-94, 5613-16, 5637-42, w/2
JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9740'-9762'	300 sxs Class "H" w/add.
5700'-5000'	750 gals of 15% NE HCl
5105'-5642'	12,000 gals 15% NE HCl w/add.
*See Attached	

PRODUCTION

DATE FIRST PRODUCTION	1/31/84	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	Pumping	WELL STATUS (Producing or shut-in)	Producing
DATE OF TEST	5/30/84	HOURS TESTED	24	CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.	45	GAS—MCF.	591
WATER—BBL.		49	GAS-OIL RATIO	13,133	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		45	GAS—MCF.	591	
WATER—BBL.		49	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mary C. Clark

TITLE

Assistant Admin. Analyst

DATE 6/4/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

0+5 BLM,C

1-J. R. Barnett,Hou

1-F. J. Nash, Hou

1-GCC

38. GEOLOGIC MARKERS

[illegible]

JUN 12 1984

O.C.D.
HOBBS OFFICE