

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC- 032450(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with appropriate State requirements. See also space 17 below.)
At surface

1873.3' FSL x 2086.7', (Unit K, NE/4, SW/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Mattix Unit *Lea*

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Fowler Upper Yeso

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

15-24-37

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3266' RDB

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Status Update

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Ran RBP, packer, and tubing. RBP set at 5660' and packer set at 5580'. Acidized with 1,000 gals 15% NE HCL acid with additives. Latch onto RBP and raise to 5560' and set packer at 5470'. Pumped 1,000 gals 15% NE HCL acid with additives. Latch onto RBP and pull up. Set RBP 5335' and packer at 5280'. Pump 1,000 gals 15% NE HCL acid with additives. Latch onto RBP and raise up. Set RBP at 5280' and packer at 5050'. Pump 3000 gals 15% NE HCL acid with additives, 150# rock salt in 150 gals 30# gel brine, 3000 gals 15% NE HCL with additives 150# rock salt in 150 gals. 30# gelled brine, and 3000 gals 15% NE HCL with additives. Lower RBP to 5660' and set packer at 5050'. Flowed well 4 hrs and recovered 50 BLW. Swabbed 20 1/2 hrs and recovered 82 BLW and a good show of gas. Ran bottom hole pressure bomb. POH with BHP bomb. Latch on to RBP and POH with tubing, packer, and RBP. RIH with seating nipple, tail pipe, tubing anchor and tubing. Seating nipple landed at 5692' and anchor set at 4986'. Ran rods and pump. Moved out service unit. Pump tested 12 days. Currently, shut-in awaiting additional work.

0+6 - BLM, C 1- Hou 1 - F. J. Nash 1- CMH

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Analyst

DATE 4/27/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

MAY 8 1984

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

RECEIVED

MAY 9 1984

O.C.D.
HOBBS OFFICE