

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1873.3' FSL x 2086.7' FWL, Unit K
AT TOP PROD. INTERVAL: Sec. 15, T-24-E, R-37-S
AT TOTAL DEPTH:

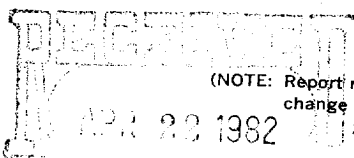
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 3-11-82. Ran fiberglass rods and rods parted 101 rods from surface. Ran rods and fishing tools and was unable to catch rod fish. Pulled 3800' tubing and latched onto rods. Unseated pump and pulled 350' rods. Pulled 30 points and top rod parted. Stripped out of hole with tubing and rods and rods parted 4 more places. Did not recover bottom rod and all 7/8" rods and pump fell to the bottom thru sand. Ran 2-7/8" tubing and K-Low socket and caught rod fish at 7045'. Recovered 1-1/2" fiberglass rods and 15 7/8" badly cork-screwed rods. Moved out service unit 3-18-82. Moved in service unit 3-22-82. Ran kut-rite skirt, K-low socket, and 2-7/8" tubing. Tagged fish 7319' from surface. Milled down 7317'-54'. Pulled tubing and tools. Recovered 125' of 7/8" steel rods. Ran kut-rite shoe, wash pipe sub, jars, drill collars, and 2-7/8" tubing. Tagged fish at 7426'. Pulled tubing and tools and recovered 2 7/8" steel rods. Attempted unsuccessfully to fish rods and pump from well. Removed blowout preventer and installed

Subsurface Safety Valve: Manu. and Type

0+4-USGS, R 1-Hou 1-Susp 1-CLF
18. I hereby certify that the foregoing is true and correct

Set @ _____ Ft.

SIGNED Colby L. Garrison TITLE Asst. Adm. Analyst DATE 4-19-82

ACCEPTED FOR RECORD

(space for Federal or State office use)

PETER W. CHESTER

APPROVED BY
CONDITIONS OF

APPROVAL, IF ANY:

JUN 14 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

tree. Moved out service unit 3-29-82. Well shut-in.

RECEIVED

JUN 16 1982

O.C.D.
HOBBS OFFICE