

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

3. LEASE DESIGNATION AND SERIAL NO.

LC-032450 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1873.3' FSL x 2086.7' FWL Sec. 15 (Unit K, NE/4 SW/4)

7. UNIT AGREEMENT NAME

South Mattix Unit Fed.

8. FARM OR LEASE NAME

South Mattix Unit Fed.

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Fowler Ellenburger

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-24-37 NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3266' RDB

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☒

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

Repair Casing Leak ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

Test for Casing Leak ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rig up service unit 8/13/77. Pulled rods & tbg and run Retrievable Bridge and set in 5½" csg at 5003' & pkr set at 4973'. Test BP to 1000# for 30 min. Test OK. Reset pkr at 3310' and test w/800# on Annulus for 30 min. Test OK. Reset pkr at 3316' and test casing. Leak in 5½" casing indicated between 3310' & 3316'.

Received verbal approval from Mr. A. R. Brown to Ray Cox to repair casing per the following procedure: pull 5½" casing off casing bowl at 4827'. Pull casing and replace as necessary. Run casing and casing bowl w/ DV Tool back to 4827'. Circulate cement from 4827' to surface. Restore well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Cox

TITLE Administrative Assist.

DATE 8-16-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

0 & 4 - USGS, Hobbs

1 - Div.  
1 - Susp.  
1 - RC

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DATE

AUG 18 1977

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

RECEIVED

DEC 26 1977

OIL CONSERVATORY  
HOBBS, N. M.