

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 710' FNL X 1980' FWL, Unit C

AT TOP PROD. INTERVAL: (Sec. 15, T-24-S, R-37-E)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☒
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☐
☐
☐
☐

RECEIVED
NOV 16 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized w/6350 gals. 20% HCL acid. Ran gamma ray & temp log. Swab tested for 27 hrs & recovered 300 bbls load water & 9 bbls oil w/show of gas. Released pkr & nipped down blowout preventer. Set pkr & nipped up wellhead. Moved out service unit 10-10-81. Lost sinker bar. Ran tbg broche & worked thru a tight spot at 250'. Fished for sinker bar. Recovered sinker bar. Swabbed 15 hrs. & recovered 143 bbls load water & 15 bbls oil. Rigged up trucks 10-23-81. Pmp 110 gals Technihib 793 mixed in 20 bbls water & flushed w/150 bbls water. Rigged up service unit 10-26-81. Pulled tbg & pkr. Ran tbg & seating nipple to 5651'. Ran rods & pmp. Moved out service unit 10-28-81. Pmp tested for 96 hrs & pmp 198 bbls oil, 379 bbls load water, 94 bbls water & 317 MCF. Returned to production.

0+4-USGS, R 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 11-12-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE _____

NOV 20 1981
A.D.L.
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO