	Form 9–331	Form Appr	oved
	Dec. 1973		reau No. 42-R14
	UNITED STATES	5. LEASE	02010
	DEPARTMENT OF THE INTERIOR	E LEINDIAN ALLOTTER OD	032450
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR	IRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
	(Do not use this form for proposals to drill or to deepen on plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	• •
	1. oil 🙀 gas 🗂	South Mattix Unit F	ederal
	well well other JUN 9.0	9. WELL NO.	
	2. NAME OF OPERATOR	22 10. FIELD OR WILDCAT NAME	
1990 - 1997 1997	Amoco Production Company 3. ADDRESS OF OPERATOR	Fowler Upper Yeso	
	P. O. Box 68 Hobbs, NM 88240	11. SEC., T., R., M., OR BLK.	AND SURVEY
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
	^{below.)} AT SURFACE: Unit C, 710' FNL X 1930' FWL,	15-24-37 12. COUNTY OR PARISH 13.	STATE
	AT TOP PROD. INTERVAL: Sec. 15, T-24-S, R-37-E	Lea	NM
	AT TOTAL DEPTH:	14. API NO.	
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
		15. ELEVATIONS (SHOW DF, 3251 GL	KUB, AND W
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF		· · · · · · · · · · · · · · · · · · ·
	FRACTURE TREAT		
	SHOOT OR ACIDIZE REPAIR WELL		
	PULL OR ALTER CASING	(NOTE: Report results of multiple change on Form 9–330.)	completion or z
	MULTIPLE COMPLETE		
	ABANDON*		÷ *
	(other)		
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d	e all pertinent details, and give	pertinent dat
	measured and true vertical depths for all markers and zones pertinen	it to this work.)*	ice locations a
		: .	
	Pull tubing and clean well out to plug back.	Run packer above per	fs and
	test casing with top perf at 5169'. Run tubi	ng, packer, and tailp	ipe.
	Spot 350 gallong 15% NE UCL across 5160! 5662		
	Spot 350 gallons 15% NE HCL across 5169'-5662	determined to be need	ed,
	Spot 350 gallons 15% NE HCL across 5169'-5662 gallons 15% NEHCL acid. If scale squeeze is supplemental brief will be sent in.	determined to be need	ed,
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