

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other Recompletion

2. NAME OF OPERATOR
Altura Energy LTD

3. ADDRESS AND TELEPHONE NO.
P.O. Box 4294, Houston, TX 77210-4294 (281) 552-1158

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL x 1830' FEL
At top prod. interval reported below
At total depth _____

14. PERMIT NO. _____ **DATE ISSUED** _____

15. DATE SPUDDED 7/20/67 **16. DATE T.D. REACHED** 8/8/67 **17. DATE COMPL. (Ready to prod.)** * 10/11/99 **18. ELEVATIONS (DF. RKB. RT. GR. ETC.)*** 3248' GL **19. ELEV. CASINGHEAD** _____

20. TOTAL DEPTH, MD & TVD 5701 **21. PLUG, BACK T.D., MD & TVD** 4691 **22. IF MULTIPLE COMPL., HOW MANY*** _____ **23. INTERVALS DRILLED BY** _____ **ROTARY TOOLS** X **CABLE TOOLS** _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Well was recompleted to the Paddock (Top: 4792'; Bottom: 4870'), but was temporarily abandoned, CIBP set at 4726' capped with 35' cement.

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ **27. WAS WELL CORED** _____

5. LEASE DESIGNATION AND SERIAL NO.
NM - 0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
NM - 71037X

8. FARM OR LEASE NAME, WELL NO.
South Mattix Unit Federal

9. API WELL NO. No. 23
30-025-22145

10. FIELD AND POOL, OR WILDCAT
Fowler; Upper Paddock (Gas)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 15, T-24-S, R-37-E

12. COUNTY OR PARISH Lea **13. STATE** NM

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	PULLED
8-5/8, J-55	24	1002	11	Surface 500 sx.	
4-1/2, J-55	9.5	5701	7-7/8	Unknown 600 sx.	

29. LINER RECORD **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		

31. PERFORATION RECORD (Interval, size and number)

4792' - 4800'; 4818' - 4830';
4850' - 4870'; 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4792' - 4870'	4000 gal. 15% HCL
4792' - 4830'	15,315#s Ottawa 20/40 mesh sand, 200 MSF nitrogen

33. PRODUCTION

DATE FIRST PRODUCTION N/A **PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)** _____ **WELL STATUS (Producing or shut-in)** TxA'd

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A

35. LIST OF ATTACHMENTS
Form 3160-5, Pressure Test Chart

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark Stephens TITLE Business Analyst (SG) DATE 10/27/99

(ORIG. SGD) DAVID R. GLASS
DEC 27 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* This completion - 'original' completion date was 8/10/67

ZAP COPY YEAR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all
 (fill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and
 recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

