

New Mexico Oil Conservation Division, District I
1625 N. French Dr
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Altura Energy LTD

3. Address and Telephone No.

Attn: Mark Stephens, 338-B, WL2

P.O. Box 4294, Houston, TX 77210-4294 (281) 552-1158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Letter O, 660' FSL x 1830' FEL, Sec. 15, T-24-S, R-37-E

5. Lease Designation and Serial No.

NM - 0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Mattix Unit Federal

9. API Well No.

No. 23

30-025-22145

10. Field and Pool, or Exploratory Area

Fowler; Upper Paddock

11. County or Parish, State

(Gas)

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recomplete the subject well to the Fowler; Upper Paddock (Gas) as described below.

7/9/99 - 7/20/99

MI x RU. ND WH x NU BOP. RIH x set 4-1/2" CIBP @ 5010'. Run CBL from 5010' - 2400' x 600' top of cement at 2650'. Dump bail 3 sx. cement on top of CIBP (est. PBTD = 4975'). Perforate the Paddock through tubing with 1-9/16" guns from 4792' - 4800' and 4818' - 4830', 4 JSPF. Acidize 4792' - 4830' with 1000 gal. 15% HCL. Swab well and flow minimal gas (50 - 60 mcf/d) to battery. Set manual slips on top of BOP x RD pulling unit.

7/26/99 - 8/20/99

ORIG. SGD GARY GOURLE

RU Halliburton x add perfs in the Paddock through tubing with 1-11/16" guns from 4850' - 4870', 4 SPF. Swab well. Acidize 4792' - 4870' with 3000 gal. 15% HCL. Make swab runs and well began to swab dry. ND BOP x flange up wellhead. Test casing to 500 psi and held. RD pulling unit x move off. Rig up swab unit x begin swabbing. Install plunger lift equipment but well loaded up with water and plunger could not be lifted. Fish plunger/spring out of hole, RD swab unit x move off. Shut well in and turn over to operations for further evaluation.

14. I hereby certify that the foregoing is true and correct

Signed Mark Stephens

Title Business Analyst (SG)

Date 9/8/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

RECEIVED
SEP 13 1968
FBI
NEWELL, NM

