

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISSION
P.O. BOX 10000
HOBBS, NEW MEXICO 88240
SUBMIT IN TRII
ATF*
INSTRUCTIONS ON RE-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Amoco Production Company</i>	8. TERM OF LEASE NAME <i>South Mattox Unit Federal</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 68, Hobbs NM 88240</i>	9. WELL NO. <i>23</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>660' FSLX 1830' FEL (Unito, SW/4 SE/4)</i>	10. FIELD AND POOL, OR WILDCAT <i>Fowler-Upper Gesso</i>
14. PERMIT NO.	11. SEC. T., R., W. OR BLK. AND SURVEY OR AREA <i>15-24-37</i>
15. ELEVATIONS (Show whether DF, RT, CR, etc.) <i>3259' RDB</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pulled out of hole with tlg and cleaned out to 5388'. Perfed 5082-90; 5110-20, 33-35 w/2SPF. RIH with pkr and RBP, set pkr at 5286 and acidized 5206-5383' w/ 5500 gals 15% NE HCl and flushed with 25 bbls water. Re-set pkr at 5140' and acidized 5147-88 with 1000 gals 15% NE HCl, flushed with 25 bbls. Re-set pkr. at 5060' and RBP at 5140' and acidized 5082-5135' with 3500 gals 15% NE HCl, flushed with 25 BW. Released RBP and pkr, pulled out of hole. Installed production equipment, Tailpipe landed at 5347' and anchor set at 5002'. Pump tested apx 39 days. POH with rods, pump, and tlg. RIH with tlg and treating pkr. Set pkr at 5031' and pumped 1000 gals 15% NE HCl w/add. Flushed with

0+5 BLM, C 1-JRB 1-FJN 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED *Mary C. Clark*

TITLE *Asst. Admin. Analyst*

DATE *11-27-84*

(This space for Federal or State office use)

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL *NOV 30 1984*

TITLE _____ DATE _____

*See Instructions on Reverse Side

35 BFW 2% HCl. Re-set pkr at acidized with 7650 gals 15% HCl.
Pumped 55 gals TECHNI 756 Spearhead

Flushed, released pkr and POH. RIH with production equipment.

Mother Subbar landed at 5358' and anchor set at 5021'. Ran rods
and pump, pump tested for approx 19 days, last 24 hrs pumped
3 BO, 32 BW, and 154 MCF. Well is currently producing.

RECEIVED

DEC - 8 1984