

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved
Bureau of Reclamation No. 40-11424

5. LEASE TO: (AT, BY, AND FOR THE USE OF)

NM-0321613

6. IS THIS A NEW WELL OR THE SAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL x 1830' FEL Sec. 15 (Unit O, SW 1/4 SE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3259' R.D.B.

7. UNIT ACREAGE NAME

SOUTH MATIX UNIT FED

8. FARM OR LEASE NAME

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

FOWLER UPPER YESO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-24-37 N10PM

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

ABANDON*

☐

REPAIR WELL

☒

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In an effort to increase productivity propose to perforate additional pay intervals from 5147-5398. Acidize w/ 1500 gal 15% $\frac{1}{2}$ frac w/ 60,000 gal gel brine + 72,000 # sand. Evaluate & restore to production.

Latest prod test - Amp 1180 + 8 BW + 422 MCFG.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray R. Yorkum

TITLE

ADMINISTRATIVE ASSISTANT

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 11 1973

AKHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

044- USGS-14

1- DIV
1- SUS P
1- RRV
1- R210
1- CONOCO
1- TOWNSEND
1- CHANDLER