

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS- BACK SIDE)

Operator PAN AMERICAN PETROLEUM CORPORATION	
Address BOX 68, HOBBES, N. M. 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
NAME CHANGED: FROM: PAN AMERICAN PETR. CORP. TO: AMOCO PRODUCTION CO. EFFECTIVE: 2-1-71	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE	
Well No.	Pool Name, Including Formation
23	FOWLER BLINE BRV
Kind of Lease	State, Federal or Fee
FED	FED
Lease No.	0321613
Unit Letter	0
660	Feet From The SOUTH Line and 1830
Feet From The	EAST
Line & Section	15 Township 24-S Range 37-E, NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Designated Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPE LINE CORP.	Box 1910 MIDLAND, TEXAS
Designated Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.	Box 1384, JAL N. M.
Is well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
0 15 24 37	YES (No. 6382201) 8-13-67

If this production is commingled with that from any other lease or pool, give commingling order number: PC-272

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded	Date Compl. Ready to Prod.
7-20-67	8-10-67
Elevations (DF, KKB, RT, GR, etc.)	Name of Producing Formation
3255 R.D.B.	BLINE BRV
Top Oil/Gas Pay	Tubing Depth
5406	5617 V
Perforations	Depth Casing Shoe
5406, 28, 70, 73, 5504-10, 46-52, 5542-45 W/USPF	5701
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
11"	8 5/8"
7 7/8"	4 1/2"
DEPTH SET	SACKS CEMENT
1002	500
5701	600

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
8-13-67	8-21-67
Producing Method (Flow, pump, gas lift, etc.)	Length of Test
FLOW	24 HRS
Casing Pressure	Tubing Pressure
1625	1575
Choke Size	Actual Prod. During Test
14164	103
Gas-MCF	Oil-Bbls.
34.1	25
1587 (GOR 63,480)	Water-Bbls.
	78

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
C.A. NMCCC-H	
1- C.S.P.	
1- NSW	
1- USSP	
1- KRY- LAND	
1- ATLANTIC	
1- CENOCO	
1- STOKER	
1- TENNECO	
(Signature)	AREA SUPERINTENDENT
(Title)	
(Date)	8-23-67

OIL CONSERVATION COMMISSION	
APPROVED _____, 19 _____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	