NU. OF COPIES RECEIVED	~		· · · ·	-2		
DISTRIBUTION	NEV	NEW MEXICO OIL CONSERVATION COMMISSION				
SANTA FE					Revised 1-1-65	Type of Lease
FILE			· · · · · · · · · · · · · · · · · · ·	1.5 1	STATE X	
U.S.G.S.	This well	was previously	approved 6/23/	67 & '''	× /	Gas Lease No.
LAND OFFICE	expired 9				-	E-8835
OPERATOR		and get at the factor of the			mm	
		DRILL, DEEPEN,	OR PLUG BACK			
AFFLICATION 1a. Type of Work		DRIEL, DELLER,			7. Unit Agree	ement Name
		DEEPEN	PLUC S			
b. Type of Weil DRILL X		DEEPEN []			8. Farm or Le	
OIL X GAS WELL	OTHER		ZONE X MUL	ZONE		co "CQ" State
2. Name of Operator		2			9. Well No.	3
	TEXACO IN				10 Field on	i Pool, or Wildcat
3. Address of Operator	P. O. BOX	3109, MIDLAND,	109, MIDLAND, TEXAS 79701			ignated
4. Location of Well UNIT LETTER	R Lo	DCATED 760 #	FEET FROM THE <u>Sout</u>	hLINE	AIIIII	
2080	East	35	10S 3	3Е _{. ммрм}		
AND 2000 FEET FROM		INE OF SEC.	WP. 105 RGE.		12. County	
					Lea	
<u> </u>		*********	******	tttttt	<i>inni</i>	
AIIIIIIIIIIIIIIIII						
AHHHHHHHH	HHHHHH	MMMMM/		9A. Formatio		20. Rotary or C.A.
			9900'	Bough		Rotary
21. Elevations (Show whether DF,	<i>RT</i> , etc.) 21A. Kin	d & Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start
Not availab	le \$10, 0)00 blanket	Unknown	<u> </u>		At once
23.		PROPOSED CASING AN	D CEMENT PROGRAM		<u>.</u>	
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
SIZE OF HOLE	13 3/8"	48#	200'	*250		250% to circ.
<u>17 1/2"</u> <u>12 1/4"</u>	10 3/4"	40. <i>1</i> #	2000'	**850		150% to circ.
<u>12 1/4</u> 9 7/8''	7 5/8"	26.4#	4000'	***900		150% to circ.
6 3/4"	4 1/2"	1/1.6#	<u>99</u> 00'	****800		150% to tie back
	/ _					to 2nd inter
*250 sx Class "C" w/ **650 sx TLW, 12#/ga	2% CaChl. Cer	nent must circ	(250% to circ.).	al (150)	to sirc	mediate
***500 sx TLW, 12.4#	/gal followed	kv 400 sx Clase	"C" neat, 14.8	#/gal (1	150% to\a	circ.).
****500 sx TLW, 12#/	gal followed	w 300 sx Class	"C" w/10#/sk sa	Jr (150)	% to tie	back to 2nd
500 sx TLW, 12.4# *500 sx TLW, 12#/ intermediate)ON THE COMMISSION	MUST BE NOT					
THE COMMISSION	TO RUNNING-	- lost		< £	APPROVAL	Michael L
Intermediate)ON THE COMMERCION 24 HOURS PRICE	It / Ko. a	COMPLI	ETION PROGRAM	E	OR 91	
24 HOURS PRICK	jet shots in t	top of zone. 2	<u>.</u> Treat w/500 ga	als 15%	N/E. acid	
(A)UVG					12-	M (1)
	01/01		ON TOPS EXPECTED	<u>)</u> ≊ <i>∆PR53</i> 3885'	Bough "C	5 ¹¹ 9800 ¹
Anhydrite	2160'	San Andres		5850'	Total De	
Base of Salt	2540'	Tubb		9020 '	IULAI DO	spen ssee
Yates IN ABOVE SPACE DESCRIBE PE TIVE ZONE. GIVE BLOWOUT PREVENT	2620' ROPOSED PROGRAM: 1 FER PROGRAM, 1F ANY.	Wolfcamp (XX)	OR PLUG BACK, GIVE DATA	ON PRESENT PF	RODUCTIVE ZON	E AND PROPOSED NEW PRODUC-
I hereby certify that the informati	on above is true and co	mplete to the best of my	knowledge and belief.			
1 Standas	Compile	Tile Assistan	t Division Civi	L Engine	er Date	9/22/67
Signed C Lawlyer	EVERA	<i>t</i>				
This space for	Sidie (150)					
APPROVED BY		TITLE			UA (E	
CONDITIONS OF APPROVAL.						

NEW MEXICO OIL CONSERVATION COMMISSION WELL L ATION AND ACREAGE DEDICATION PL

	•	All distances must be f	rom the outer b	oundaries of the	e Section.			<u>'</u> l
Operator T	EXACO Inc.		L	Mexico "		te	Well No.	3
Unit Letter O	Section . 35	Township 10 South	Range 33	East	County	Lea	·	
Actual Footage Loca 760		outh line and	2080	feet f	rom the	East	line Sec.	35
Ground Level Elev:	Producing For	mation h ^{III} C ^{III}	Pool Inbe-	-Pennsylva	anian	De	dicated Acreage: 80	Acres
Not Available 1. Outline the		ted to the subject w	ell by colore	ed pencil or	hachure m	arks on the p	olat below.	
2. If more the interest an	an one lease is d royalty).	dedicated to the wel	l, outline ea	ch and ident.	ify the ow	vnership ther	eof (both as to	
dated by co	ommunitization, u	ifferent ownership is initization, force-pool nswer is "yes," type o	ing. etc?		ave the in	terests of a	l owners been	consoli-
Yes Yes						1•1 .	1 (11	a de la
this form if	Enecessary.) Ne will be assign	owners and tract des ed to the well until al) or until a non-standa	l interests h	ave been co	onsolidate	d (by commu	nitization, un	itization,
		Anc	lerson_Sta	ate		(CERTIFICATION	
	I I I State	1	F. Hodge			tained herei	tify that the infor n is true and com nowlocge and bel	plete to the
	Tenneco Lse.	+	State Cabot Co			T. G. I Position	andwermeye ril Enginee	
	1 					Company T]	EXACO Inc.	
			! I			9/22	2/67	
	<u>170106158555555555555</u>	1 		<u> Fritting</u>				
2 ©		1 	Ac.			shown on th notes of ac under my su	ertify that the v is plat was plott tual surveys ma pervision, and th correct to the and belief.	ed from field de by me or not the same
	+	3	 	2080'		Date Surveyed	i 6/20/	
Markers		- 760'-	 			and/or Land	Landwermey	imiger
0 330 660	·90 1320 1650 1		00 1500	1000 5		Certificate N		V
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n o zo in Colorado de Color	···· ·	HUDDO OF	AN "67		Z _{1.} above a Tjor (1.1.85 s. s.	
· · · · · · · · · · · · · · · · · · ·		JUN 22 11 42	HIN UI		STATE State Octor Percention	
AND OFFICE				-5	E-8835	
PERATOR				\sim	חחחחחחחח	\overline{m}
APPLIC	ATION FOR PE	RMIT TO DRILL, DEEPEN	, OR PLUG BACK			$\overline{)}$
. Type of Work		and an		7	. Unit Agreement Lame	
DRIL	LX	DEEPEN	PLUG	васк 🔲 📙	, Parm or Louise Mana	
OIL CAS		° P	SINGLE M	ZONE	ew Mexico "CO" S	tate
Name of Operator			an a		, Well No. 3	
	TEXA	CO INC.			0 Field and Doolers Filt	TCM
Actress of Operator) تر	D. BOX 3109, 2004.00	The case of the	, * ;	UNDESIGNA	
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		ist Line of the 35	105	33E SARA	2. County	1111
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HHHHIII	tistettist.	and the MAN		tttt/fttt	<u>MMMMMM</u>	ΠŢ
MULLIN,	ll ll ll ll ll ll			19A, Frontien	20. Hotary or C	$\overline{\overline{M}}$
MANIN M	HHANN	HANNIG HANN	99001	Baugh "C		
., Elevations (Show wheth	herDF, RT, etc.)	21A. Kind & Storms 240., Const	The second se	and the second	22. Apprex. Date Work will	start
Not availabl	.e	\$10,000 blanket	Unknown		At once	
· •		PROPOSED CASING A	J CENENT PROGRAM			
SIZE OF HOLE	197505	CASING WEIGHT PER FOR	our sur Tendeur - PT	H SACKS OF	CEMENT EST. T	ົງລ
7 1/2"	13 3/8"	148∦	2001	*250		
2 1/4"	10 3/4"	40,5#	2000'	**850	<u>150% to c</u>	
9 7/8"	7 5/8"	26.4%	4000' 9900'	***900 ***	150% to c 150% to t	
6 3/4"	4 1/2"		2200		to 2	
		$ \setminus \rangle$			medi	
650 sx TLW, 12#	/gal followe ,4#/gal follo	1. Cement must circ ed by 200 sk Class " owed by 400 sx Class ed by 300 sx Class " <u>COMPLE</u> ts in top of zone. FORMATION	C" neat, 14.8#/{ "C" neat, 14.8# C" rr/10#/ak colt	gal (150% t /gal (150%	to circ.).	, 4
1 Dorf	- A fat sho	COMPLE ts in top of zone	$\frac{\text{TLON PROGRAM}}{2 \text{Tceat w/500}}$	rals 15% N	DR 40 COM	and a c
<u>1.</u> rerr	4 jet siloi	LS IN COP OF ZONC.	<u></u> 11cat w/ 500 [RILLING	,
		FORMATION	TOPS EXPECTED		AC TRANSFER	
Anhydrite	2160'	San Andres			7	
			9020			
Anhydrite Base of Salt Yates	2160' 2540' 2620'		338) 685) 902(5' B or)' Tota)'	al Depth 9900'	
 Contractional States of the 	arseni tinangiyakko. Sik	≠f ANV 			· · · · · · · · · · · · · · · · · · ·	
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