SUBMIT IN TRIPT TE*

(Other instruction reverse side)

2623211

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1425. 5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION	EN, OR PLUG BACK		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
DRILL DEEPEN DEEPEN				PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME		
OIL GAS				NGLE MULTI	PLE	8. FARM OR LEASE NAME		
WELL W 2. NAME OF OPERATOR	ELL OTHER	· · · · · · · · · · · · · · · · · · ·		NE ZONE		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	the said	
	ē.					9. WELL NO.		
3. ADDRESS OF OPERATOR		· · · · · · · · · · · · · · · · · · ·						
						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)								
At surface						11. SEC., T., R., M., OR B	LK.	
	1. 1. T. X.	and the state of t	4 - "	general plants		AND SURVEY OR AR	EA	
At proposed prod. zon	e '						10	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFIC						12. COUNTY OR PARISH	13 STATE	
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	CEST TOWN OR POST	OFFICE			12. COUNTY OR TAKISH	io. Sinte	
16 - FOR THE PROPERTY OF THE P	AGRE #		16 NO	OF ACRES IN LEASE	1 17 NO	OF ACRES ASSIGNED		
LOCATION TO NEAREST				TO THIS WELL				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				\mathcal{A}_{f}				
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION* RILLING, COMPLETED.		19. PR	OPOSED DEPTH	20. ROT.	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.							
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)			 -		22. APPROX. DATE WOL	RK WILL START*	
23.	F	ROPOSED CASING	AND.	CEMENTING PROGI	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		SETTING DEPTH		QUANTITY OF CEMEN	1	
		<u> </u>						
					_	•		
			1					
	I	1	,		1			
	E PROPOSED PROGRAM: If			lum back mine dete en	nwagant nwa	dusting sone and propose	d new productive	
IN ABOVE SPACE DESCRIBI	e Proposed Program: 11 drill or deepen directions	proposai is to deepe ally, give pertinent	data o	n subsurface locations	and measur	ed and true vertical depth	s. Give blowout	
preventer program, if an								
24.								
			_			DATE	A 100 1	
SIGNED		TITL	E			DATE		
(This space for Fede	eral or State office use)				AE	PROVED		
				ADDDOUGE DAME	191			
PERMIT NO.				APPROVAL DATE				
					00	T 24 1967		
APPROVED BYCONDITIONS OF APPROV	VAL. IF ANY	TITL	.E			DATE:		
CONDITIONS OF ALPROV					1	L GORDON		

ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

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Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

CICO OIL CONSERVATION COMMISSION

Form C-102

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Supersedes C-128 WELL LUCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Legae BOWERS P JOMAR INDUSTRIES, INC. Section Township Unit Letter Fanae 30 18 South 38 EAST LEA Actual Footage Location of Well: 1567.5 EAST SOUTH feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation ີ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 1567.5 under my supervision, and that the same is true and correct to the best of my Date Surveyed JUNE 3, 1967 Registered Professional Engineer and/or Land Surveyor

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