| - , | No. | |
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| NO OF COPIES RECEIVED | | - The 30 17 11/16 |
| DISTRIBUTION | NEW MEXICO OIL CONSERVATION COMMI | SSION Form C-101 |
| SANTAFE | | Revised 1-1-03 |
| FILE | | 5A, Indicate Type of Lease |
| u.s.g.s. | | STATE FEE |
| LAND OFFICE | | 5. State Oil & Gas Lease No. |
| OPERATOR | | · · · · · · · · · · · · · · · · · · · |
| | | |
| APPLICATION | FOR PERMIT TO DRILL, DEEPEN, OR PLUG BAC | 7. Unit Agreement Name |
| 1a. Type of Work | | 7. Unit Agreement Nume |
| DRILL 🗵 | DEEPEN P | PLUG BACK |
| b. Type of Well | V | B. Farm of Lease Name |
| OIL GAS WELL WELL | SINGLE SINGLE ZONE | MULTIPLE Maywell 9. Well No. |
| | | |
| Lemme | 31 Midland Jeyar 7970 LOCATED 1980 FEET FROM THE ST | 10. Field and Pool, or Wildcat |
| 3. Address of Operator | . 1 | 2UNDESIGNATED/cam |
| Boot- 10 | 31 Midland Seyar 7970 | / STABLOISE CAM |
| 4. Location of Well | I LOCATED 1980 FEET FROM THE ST | outh_line |
| | | |
| AND 660 FEET FROM | THE east LINE OF SEC. 31 TWP. 145 RG | E. 35 E NMPM 12, County |
| | | |
| | | HHHHHAMMAN KAHHHHH |
| AHHHHHH | | |
| | | n 19A, Formation 20. Rotary or C.T. |
| | 19. Proposed Depth | |
| | 10,000 | wolfcamp Rolary ractor D. Approx. Date Work fill start |
| 21. Elevations (Show whether DF, | | actor 22. Approx. Date work in start |
| 4049 GL | Est on effect unknow | on upon approval |
| 23. | PROPOSED CASING AND CEMENT PROGR | RAM |
| | | |
| SIZE OF HOLE | SIZE OF GASING WEIGHT PER FOOT SETTING DE | 40 4 0 7 |
| 17/2" | 13 3/8" 48 400 | - Marie |
| <u>17/2"</u> /1" | 8 5/8" 32 + 24 4600 | |
| 77/8" | 5/2 17 10600 | suff to bring top to 900 |
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| The state of the state of the state of | ON MUST BE MUSTIFED, , | |
| 養養な 一条 もり かってけいぬかい | 779 11002 06 1 10 11160 | 10,780% ALM MITTO |
| 24 HOUSE PRO | W TO RUNNING L3 10 | THE WOLD WAS DAVIS |
| | | TOPENO COMMO (CE) |
| | | |
| | | TURES 3-21-60 |
| • | | |
| | | |
| IN A BOVE SPACE DESCRIBE P | ROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVI | E DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC |
| TIVE ZONE. GIVE BLOWOUT PREVEN | I ER Phoenan, I | |
| I hereby certify that the informat | ion above is true and complete to the best of my knowledge and bel | |
| 18 1 | the Tille dr. Prod Cl | erk Date Dec. 20, 1967 |
| Signed B. G. Com | Tute MAT. 17 CO | |
| (This space for | State Use) | |
| \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | | € 1. A |
| APPROVED BY | TITLE | DATE |
| CONDITIONS OF APPROVAL, I | F ANY: | |
| | | • |

676

YICO OIL CONSERVATION COMMISSION WELL LULATION AND ACREAGE DEDICATION PLAN

Effective 1-1-65 All distances must be from the outer boundaries Operator TENNECO OIL COMPANY 1 Unit Letter 14 SOUTH 35 EAST Actual Footage Location of Well: feet from the SOUTH 660 feet from the WEST Ground Level Elev. Producing Formation Dedicated Acreage: north morton Wolfcam 4049 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field 6601notes of actual surveys made by me or is true and correct to the best of my knowledge and belief. Date Surveyed DEC. 1, 1967 Registered Professional Engineer

660

1320 1650

1980 2310

2000

1000