

SOUTH MATTIX UNIT #24 WORKOVER

RECOMMENDED PROCEDURE

1. MIRU Pulling unit. POH with rods and pump and 2 7/8 inch tubing.
2. RIH with 2 7/8 inch tubing and packer and set packer at 7000 feet. Pressure test tubing while RIH.
3. RU frac equipment and fracture stimulate Silurian Formation. Maintain 500 psig on annulus during treatment. Well should be flowed back immediately following frac to force close the fracture and clean up the well as soon as possible. Actual frac procedure to be issued later.
4. Flow or swab well to recover frac load and clean up well.
5. POH with tubing and packer. RIH with open-ended tubing and make sure wellbore is clean to below perforations. POH with tbg.
6. RIH with tubing and anchor and set tbg. RIH with rods and pump and place well on test, reporting results of tests to Houston office.