

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

N.M. Oil & Gas Division NMNM 0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

South Mattix Unit Federal

9. API WELL NO. No. 24

30-025-22488

10. FIELD AND POOL, OR WILDCAT

Fowler; Upper Silurian

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-24-S, R-37-E

12. COUNTY OR PARISH
Lea13. STATE
NM1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ Hobbs, NM 88241b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ Recompletion

2. NAME OF OPERATOR

Altura Energy LTD

3. ADDRESS AND TELEPHONE NO.

Attn: Mark Stephens, 338-B, WL2

P.O. Box 4294, Houston, TX 77210-4294 (281) 552-1158

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 510' FSL x 1830' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4/2/68 16. DATE T.D. REACHED 6/24/68 17. DATE COMPL. (Ready to prod.) * 6/15/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3260' RDB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,012' 21. PLUG, BACK T.D., MD & TVD 7395' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top: 7118' Bottom: 7160' Silurian 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	321	17-1/2	Surface 380 sx.	
8-5/8	24, 32	4381	11	Unknown 550 sx.	
5-1/2	15.5, 17	10012	7-7/8	6150 1200 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7002	7010

31. PERFORATION RECORD (Interval, size and number)

7118' - 7160', 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7118 - 7160	3000 gal. HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/18/99		Pumping (on plunger lift)					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6/21/99	24	N/A	→	39	89	6	2282	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
00 - 50 psi plunger lift)	0	→	39	89	6	42.1 @ 88° F		
Plunger lift (Sold used for fuel vented etc.)			ACROSS			TEST WITNESSED BY		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Form 3160 - 5 (Subsequent Report)

36. I hereby certify that the foregoing and attached information is complete and was determined from all available records

SIGNED

Mark Stephens

TITLE

Business Analyst (SG)

DATE

June 28, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

