N.M. Oil P.O. Box Boths Mil

7 crm 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135	
Expires: March 31, 1993	
Lease Designation and Serial No.	
0001 (10	

	CAND MAINTODALLI	NMNM 0321613
SUNDRY NOTICES	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
not use this form for proposals to dr	ill or to deepen or reentry to a different reservoi R PERMIT—" for such prop osa ls(2점 30 무 박	: uu
	THE MILES	7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
Type of Well	easts, haw mex	8. Well Name and No.
∑ Oil Gas Well Other		South Mattix Unit Federa
Name of Operator Altura Energy LTD		9. API Well No. No. 24
Address and Telephone No. Attn: Mark	Stephens, 338-B, (281) 552-1158	30-025-22488 10. Field and Pool, or Exploratory Area
P.O. Box 4294, Houston, Texas 77210-4294 Location of Well (Footage, Sec., T., R., M., or Survey Description)		Fowler; Fusselman
		11. County or Parish, State
Letter 0, 510' FSL x 1830' FF		Lea Co., NM
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	ON
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction Non-Routine Fracturing
X Subsequent Report	Plugging Back Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
Final Additionnelle Notice	X Other Report W/O - Parte	(Note: Report results of multiple completion on well
	Pode	- D.
give subsurface locations and measured and true veri	Rods all pertinent details, and give pertinent dates, including estimated date of st ical depths for all markers and zones pertinent to this work.)*	
The subject well was recomply July, 1996 (see attached copy Supplement). In October, 1998 Notice is filed to document 2/16/99 - 2/18/99: MI x RU pulling unit. Bleed rod (6' sub) at a slim hole	all pertinent details, and give pertinent dates, including estimated date of stricted depths for all markers and zones pertinent to this work.)* eted from the Fowler; Ellenburger to its of Sundry Notice, Recompletion B, the well suffered a rod part and repair activity which occurred in Fowler activity which occurred in Fowler box. Hot water casing x fish. It paraffin chemical. Change out pump, arm well over to production	the Fowler; Fusselman in Report, and Allowable was shut-in. This Sundry ebruary, 1999. first sub below polished Unseat pump x hot oil tubing run 2AP-61 (25-150-RWBC-20-20-20-20-20-20-20-20-20-20-20-20-20-
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