

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
1004-0137
Expires: February 28, 1995

(See other In-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

South Mattix Unit Federal

9. API WELL NO.

30-025-22488

10. FIELD AND POOL, OR WILDCAT

Fowler Fusselman

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 15, T-24-S, R-37-E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☒ Other ☐ Recompletion

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS AND TELEPHONE NO.
Attn: T G Tullos, m/c 17.166, P O Box 4391, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Letter O, Sec 15, T-24-S, R-37-E, 510 FSL X 1830 FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 04/02/68 16. DATE T.D. REACHED 06/24/68 17. DATE COMPL. (Ready to prod.) 07/09/96 * 18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* 3260 RDB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10012 21. PLUG, BACK T.D., MD & TVD 9475 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7486 - 7544 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	43	321	17 1/2	surface 380	
8 5/8	24 x 32	4381	11	unknown 550	
5 1/2	15.5 x 17	10012	7 7/8	6150 1200	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7541	

31. PERFORATION RECORD (Interval, size and number)

7486-7500 and 7504-7544, perf x 4 DP
JSPE x 90 degree phasing

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7436 - 7544	treat x 3000 gal 15% hcl x 300 ball sealers 7/8" 1/3 sg

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Pumping 2 1/2" x 1 1/2" x 24' Axelson				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
07/11/96	24		→	38	31	60	816
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	20	→	38	31	60	38.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Business Analyst

DATE 07/10/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

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GEOLOGIC MARKERS

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