

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-032613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Mattix Unit Federal

9. API Well No. No. 24
30-025-22488

10. Field and Pool, or Exploratory Area
Upper Paddock *

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No. Attn: T G Tullos, m/c 17.166

P O Box 4891, Houston, TX 77210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter O, 510 FSL x 1830 FEL, Section 15, T-24-S, R-37-E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1 MIRUSU
2 Kill well x POOH x tbg
3 RIH x set CIBP @ 9500' x dump 35' of cement of top of CIBP
4 Circulate well over to clean filtered 2% KCL water
5 Rig up perforators x perf the Fusselman zone @ 4 DP JSPF x 90 degree phasing x interval to be perfed is 7504 to 7544 x 7486 to 7500
6 RIH x tbg x pkr x acidize both intervals x 3000 gallons of 15% HCL acid
7 POOH x PPI x tbg x RIH x pkr x tbg x set pkr @ 7470' x swab well to evaluate
8 If well is unproductive, then POOH x pkr x tbg x rih x set a CIBP @ 7470 x dump 35' of cement on top of CIBP
9 Rig up perforators x perf the Upper Silurian zone @ 4 DP JSPF x 90 degree phasing x interval to be perfed is 7118 to 7159 x 7166 to 7174
10 RIH x tbg x pkr x acidize both intervals x 2500 gal of 15% HCL acid
11 POOH x PPI x tbg x rih x pkr x tbg x set pkr @ 7100 x swab well to evaluate
12 If unproductive, then POOH x pkr x tbg x rih x set a CIBP @ 7100 x dump 35' of cement on top of CIBP
13 Perf Upper Paddock x 4 DP JSPF from 4813 to 4843
14 RIH x tbg x pkr x acidize Upper Paddock x 1500 gal of 15% HCL acid
15 POOH x PPI x tbg x rih x pkr x tbg x psa 4795 x swab to evaluate x RDMOSU
* and Fowler Fusselman and Fowler Silurian

14. I hereby certify that the foregoing is true and correct

Signed

Tom G. Tullos

Title

Sr. Business Analyst

Date April 23, 1996

(This space for use by the Bureau)

JOHN G. LARA

Approved by

Conditions of approval if any:

Title

PETROLEUM ENGINEER

Date

5/22/96