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AUG 19 1982

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES OIL & GAS
DEPARTMENT OF THE INTERIOR MINERAL MGMT. SERVICE
GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 510' FSL X 1830' FEL, Unit 0
AT TOP PROD. INTERVAL: Sec. 15, T-24-S, R-37-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
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5. LEASE
NM 0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Mattix Unit Federal

9. WELL NO.
24

10. FIELD OR WILDCAT NAME
Fowler Ellenburger

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-24-37

12. COUNTY OR PARISH Lea 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3206' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 12-16-81. Pulled rods, pump, and tubing. Set a packer at 9102'. Cement with 100 sacks class H with .6% Halad 9 and 100 sacks class H with 5# Gilsonite per sack. Pulled packer. Drilled out cement 9484'-9800'. Perforated Ellenburger Zone 9702'-08', 13'-15', 20'-24', and 28'-36' with 4 SPF. Set a retrievable bridge plug at 9780' and a packer at 9608'. Acidized with 2000 gal 15% DS30 HCL. Swabbed. Pulled up and reset the retrievable bridge plug at 9680'. Pressure tested to 1000 PSI and leaked. Pulled the bridge plug and packer. Ran a retrievable bridge plug and set at 9680'. Perforated 9640'-55' with 4 SPF. Set a packer at 9600'. Pumped 1000 gal 15% HCL and flushed with 56 bbls 2% KCL water. Pulled packer and bridge plug. Ran tubing anchor, and seating nipple. Tubing landed at 9742' and anchor set at 9612'. Ran rods and pump. Moved out service unit 1-21-82. Pump tested for 264 hrs. and pumped 29 BO and 922 BW. Pulled tubing. Set a cast iron bridge plug at 9620'. Ran collar log and perforated 9508'13', 21'-32', and 36'-44'. Ran 1 joint tailpipe, packer, and

0+4-USGS, R. 1-HOU, 1-SUSP, 1-CLF Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Gorman TITLE Ast. Adm. Analyst DATE 8-18-82

(This space for Federal or State office use)

APPROVED BY W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

tubing. Set packer at 9377'. Pumped 3000 gal 15% NEFE HCL acid. Flushed with 52 bbls 2% KCL fresh water. Ran tubing, seating nipple, 4 joints tubing, and tubing anchor. Seating nipple set at 9592' and anchor set at 9466'. Ran rods and pump. Moved out service unit 2-16-82. Pump tested for 216 hrs. and pumped 28 BO and 815 BW. Latest test 5-5-82, pumped 10 BO, 76 BW, and 6 MCF in 24 hours. Returned well to production.

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JAN 18 1983

O.C.D.
HOBBS OFFICE