

UNITED STATES HOBBS, NEW MEXICO 88240
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

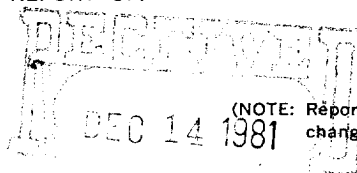
1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 510' FSL X 1830' FEL, Unit 0
AT TOP PROD. INTERVAL: Sec. 15, T-24-S, R-37-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
NM 0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Mattix Unit Federal

9. WELL NO.
24

10. FIELD OR WILDCAT NAME
Fowler Ellenberger

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-24-37

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3260' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to open additional pay, re-perforate existing pay, and stimulate to increase production as follows: Pull tubing, rods, and pump. Run 2-7/8" workstring with a drillable cement retainer. Set retainer at 9435'. Squeeze Ellenberger perms 9509-12' 21'-31', 37'-41', and 54'-88' with 100 sacks Class H cement with .6% Halad 9. Tail in with 100 sacks Class H cement with 5# Gilonite per sack. Run workstring and bit. Drill out retainer and cement to 9654'. Drill out cement to 9800'. Perf Ellenberger intervals 9702-08', 13-15', 20-24', and 28'-36' with 4 DPJSPF. Run workstring and packer with 1 joint of tailpipe with retrieving head and retrievable bridge plug on bottom. Set bridge plug at approx. 9780'. Set packer at 9630' and land tailpipe at approx. 9660'.

0+4-USGS, R 1-Hou 1-Susp 1-CLF

(See attached page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Jorman TITLE Ast. Adm. Analyst DATE 12-9-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED

DEC 14 1981
JAMES A. GILLHAM
DISTRICT SUPERVISOR