

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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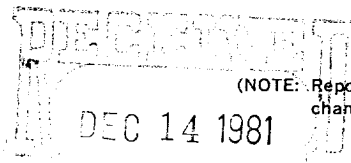
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

NM 0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Mattix Unit Federal

9. WELL NO.

24

10. FIELD OR WILDCAT NAME

Fowler Ellenberger

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3260' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize down 2-7/8" tubing with 2000 gal. of Western's 15% DS-30 acid tagged with radioactive material and with 1 gal. of corrosion inhibitor per 1000 gal. as follows: (a) Run a before treatment temperature and gamma ray survey; (b) Pump 2000 gal. of DS-30 acid with corrosion inhibitor; (c) Flush acid to perfs with 56 bbl. of 2% KCL water; and (d) Run an after treatment temperature and gamma ray survey. Evaluate production characteristics by swab testing. Shut-in well overnight. Run static BHP test. Set bomb at 9718'. Release packer. Drop down and pick up retrievable bridge plug. Set bridge plug at 9680'. Pull workstring and packer. Perf Ellenberger interval 9640'-55' with 4 DPJSPF. Run workstring and packer with 1 joint of tailpipe and retrieving head on bottom. Set packer at 9565' and land tailpipe at approx. 9595'. Acidize down tubing with 1000 gal. of 15% DS-30 acid tagged with radioactive materials and with 1 gal. of corrosion inhibitor per 1000 gal. as follows on attached page.

0+4-USGS, R 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type

(See attached page)

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy L. Forman

TITLE

Ast. Adm. Analyst

DATE

12-9-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: