

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

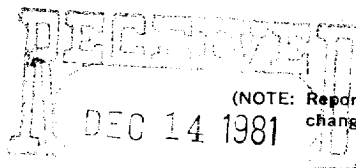
1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
LOS WELLS, NEW MEXICO

5. LEASE
NM-0321613
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
South Mattix Unit Federal
9. WELL NO.
24
10. FIELD OR WILDCAT NAME
Fowler Ellenberger
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-24-37
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3260' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pump acid at 3-4 BPM as follows: (a) Run a before treatment temperature and gamma ray survey; (b) Pump 1000 gal. of DS-30 acid with corrosion inhibitor; (c) Flush acid to perfs with 56 bbl. of 2% KCL water; and (d) Run an after treatment temperature and gamma ray survey. Evaluate production characteristics by swab testing. If interval 9640'-55' is non-commercial, a supplemental brief will follow. If the interval is commercial, release packer. Drop down and release bridge plug. Set bridge plug at 9625'. Pull workstring and packer. Perf Ellenberger intervals 9508'-13', 21'-32', 36'-44', 50'-58', and 9594'-9612' with 4 DPJSPF. Run workstring and packer with 60' of tailpipe with retrieving head. Set packer at 9390' and land tailpipe at approx. 9450'. Acidize down tubing with 4000 gal. of 15% DS-30 acid with 1 gal. of corrosion inhibitor per 1000 gal. Pump at 3-4 BPM. Flush acid to perfs with 56 bbl of 2% KCL water. Recover load. Supplemental brief covering completion procedure of productive intervals will follow. (Verbal approval by Peter Chester 12-8-81).

Subsurface Safety Valve: Manu. and Type

0+4-USGS, R 1-Hou 1-Susp 1-CLF

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy R. Ferman TITLE Ast. Adm. Analyst DATE 12-9-81

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: