

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPI
(Other Instructions
verse side)FB
re-Form approved.
Budget Bureau No. 42-R1424.GEOLOGICAL SURVEY
HOBBS OFFICE, U. S. C. C.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME SOUTH MATIX UNIT FED
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR BOX 68, HOBBS, N. M. 88240	9. WELL NO. 24
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 510' FSL x 1830' FEL Sec 15 (Unit O, SW 1/4 SE 1/4)	10. FIELD AND POOL, OR WILDCAT FOWLER ELLEN BURGER
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37 NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3260' R.D.B.	12. COUNTY OR PARISH LEA
	13. STATE N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD- 10, 012. On 6-27-68, 5 1/2" OD 15.5-17 1/2" J55 + N-80 Casing was set @ 10, 012 w/ DV Tool set @ 7992. Cemented 1st stage w/ 300 qt Inferno 4% gel + 100 qt neat. 2nd stage w/ 450 qt. Shear 2% gel, WOC, Perf 5998-6000 4 1/2" SP. and cemented w/ 850 qt neat + 25% gel C.F.D-2. Tested casing w/ 2000 psi. Test OK.

Drilled out to 9947' (PAD). Perf 9864-69, 75-86 w/ 25" SP. Acid w/ 1000 gal 15%. Dry. Set CI B @ 9804 + 100 gal w/ 100 qt.

Perf 9700-09, 13-16, 20-24, 27-36 w/ 25" SP. Acid w/ 2500 gal 15%. Dry Set CI B @ 9660 1/2" 5% gel w/ 75 SX. PAD-9654.

Perf 9554-88 4 1/2" SP. Acid w/ 3000 gal 15% - Evaluated.

PT- Swab 249 BO x OBW 2 1/4 Hr. GOR NA. Cgr. 43.2

18. I hereby certify that the foregoing is true and correct

SIGNED

AREA SUPERINTENDENT

TITLE

DATE

JUL 17 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED DATE

CONDITIONS OF APPROVAL, IF ANY:

0+4- USGS-H
1- NUSP
1- SUSP
1- DAY
1- ATLANTIC
1- CONOCO
1- STD OF TEX
1- TENNESSEE
1- STATE LAND

*See Instructions on Reverse Side

JUL 15 1968

J L GORDON
ACTING DISTRICT ENGINEER