

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMLC032618A
2. Name of Operator Convest Energy Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 2401 Fountain View Dr., Suite 700, Houston, TX 77057	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 1650' FEL, Sec. 35, T24S, R36E	8. Well Name and No. I.B. Ogg A #6
	9. API Well No. 300252254500S1
	10. Field and Pool, or Exploratory Area Jalmat T-Y-SR
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUGGING PROCEDURE

1. Notify BLM of Plugging, PRIOR TO ANY WORK, AT (505)393-3612.
2. MI&RU Rig. POOH w/ production eqpt, LD everything except tubing.
3. GIH & set CIBP @ 2880'. Spot 50' cement on top of CIBP.
4. Spot cement plugs as below. Circ 9.0 ppg mud in intervals between plugs.
Cement plug from ~~2680' to 2530'~~ 2845' - 2745'
from ~~2450' to 2350'~~ 422' - 322' INSIDE AND OUTSIDE 5 1/2' CSG. TAG PLUG.
from ~~1400' to 1300'~~
from 100' to surface.
Circulate or pump cement from 100' to surface in all casing annuli.
5. Cut off all casings 4' below ground level, weld on 1/2" steel plate with marker. Backfill and restore location.

14. I hereby certify that the foregoing is true and correct

Signed <u>Robert M. Kelly</u>	Title <u>Sr. Petroleum Engineer</u>	Date <u>8/20/91</u>
(This space for Federal or State office use)		
Approved by <u>[Signature]</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>9/23/91</u>
Conditions of approval, if any:		

Well: I.B. Ogg A #6

Formation: Yates

TD: 3910'

PBTD: 3140'

Elevation: 3290' K.B.

