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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Sidney Lanier	
Address c/o Oil Reports & Gas Services, Inc., Box 768, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: ☐
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

LC-082618 (a)

1. DESCRIPTION OF WELL AND LEASE

Lease Name I. B. Ogg "A"	Well No. 6	Pool Name, including Formation Jalnet Gas	Kind of Lease State, Federal or Fee Federal	Lease No. above
Location Unit Letter B ; 330' Feet From The North Line and 1650' Feet From The East Line of Section 35 Township 24S Range 36E , NMPM, Lea County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79928	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 35
	Twp. 24S	Rge. 36E
	Is gas actually connected? Yes When 6/12/68	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X		X		X		X
Date Spudded 5/9/68	Date Compl. Ready to Prod. 7/6/76		Total Depth 3190'		P.B.T.D. 3140'			
Elevations (DF, RKB, RT, GR, etc.) 3290 KB	Name of Producing Formation Yates		Top Oil/Gas Pay 2902'		Tubing Depth 2890'			
Perforations 2902-32					Depth Casing Shoe 3190'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	372	125
7 7/8	5 1/2	2795	450
	3 1/2 Liner	3190	90
	2 3/8	2890	

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		

GAS WELL

Actual Prod. Test-MCF/D 45 MCFPD	Length of Test 24 hrs.	Bbls. Condensate/MCF trace	Gravity of Condensate
Testing Method (pilot, back pr.) El Paso Meter	Tubing Pressure (Shut-in) 120#	Casing Pressure (Shut-in) 120#	Choke Size Open

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Henna Keller
(Signature)

Agent
(Title)

11/8/76

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the drilled or tested (taken on the well in accordance with RULE 111).

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

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OIL CONSERVATION COMM.
HOBBS, N. M.