

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-10709

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Millard Deck	8. Form or Lease Name Shell State
3. Address of Operator P. O. Box 1047, Eunice, NM 88231	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 24 S RANGE 36 E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3258' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Eunice Well Service 8/29/80. Pulled rods, pump and tubing.
2. Ran a 5½" packer with a bull plug in the bottom and a 2' x 2 3/8" OD perforated nipple above.
3. Packer was run on 2 3/8" OD EUE tubing and set at 3300'.
4. Reran pump and rods. Placed well back on production from the Jalmat pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. E. Nelson</u>	TITLE <u>Engineer</u>	DATE <u>9/1/80</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>SEP 4 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
B-10709

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Millard Deck		8. Farm or Lease Name Shell State	
3. Address of Operator P. O. Box 1047, Eunice, NM 88231		9. Well No. 1	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 36 TWP. 24 S RGE. 36 E NMPM		10. Field and Pool, or Wildcat Jalmat	
		12. County Lea	
19. Proposed Depth		19A. Formation	
20. Rotary or C.T.			
21. Elevations (Show whether DE, RT, etc.) 3258' GR	21A. Kind & Status Plug. Bond Blanket on file	21B. Drilling Contractor	22. Approx. Date Work will start As soon as rig is available

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

In order to comply with NMOCD Order No. R-520 concerning the vertical limits of the Jalmat and Langlie Mattix pools, it is proposed that a packer be run on 2 3/8" OD tubing and set at 3300' in 5 1/2" casing. The packer will be plugged on the bottom and have a perforated nipple above. This will effectively isolate the Langlie Mattix zone perforated from 3340'-45' from the Jalmat zones above. With your approval, this will comply with the requirements of Mr. John Runyon's Langlie Mattix Jalmat pool study dated May 1, 1980, and the well will only be produced in the Jalmat pool.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M E Nelson Title Engineer Date 8/27/80

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DATE Aug 28 1980

CONDITIONS OF APPROVAL, IF ANY: