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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10709	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Millard Deck Estate c/o First National Bank of Fort Worth		Shell State
3. Address of Operator		9. Well No.
Post Office Box 2546, Fort Worth, Texas 76102		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Jalmat
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3258' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU PU-pulled rods and laid down in singles, pulled tubing.
2. RU wireline and set C1BP @ 2675'.
3. Spotted 15 sxs cmt through tubing on top of C1BP @ 2675'.
4. Pressure tested csg. Found 2 or more hole in 5½" between 705' and 889'.
5. RU wireline. Perforated 4 holes between 1276' - 1278' at top of salt section. Spotted 25 sxs cmt. through tbg from 1129' - 1316'.
6. Mixed and pumped 175 sxs cmt, with circulation through holes from 705' - 889' back to surface. Displaced cmt. to 400' in 5½" and circulated approximately 20 s x cmt back to pit out of the surface csg.
7. Pushed a bridge down 5½" csg to approximately 100'. Mixed and dumped 10 sx cmt plug @ surface.
8. Set regulation P and A marker. Cleaned location, Well P and A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M J Nelson</u>	TITLE <u>Engineer</u>	DATE <u>12/10/82</u>
APPROVED BY <u>Eddie W. Day</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>MAR 20 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		