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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 17

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Shell State	
9. Well No. 1	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator MILLARD DECK
3. Address of Operator P. O. Box 409, Eunice, New Mexico 88231	4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 24 S RANGE 36 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3258' GR	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Knock out bridge plug** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit 8/2/69. Pulled tubing and packer.
2. Ran Baker oil tool sand pump to knock out bridge plug set at 2900'.
3. Cleaned out to 3400'.
4. Reran 2-3/8" tubing with a Guilberson KVL-30 packer.
5. Set packer at 3200'. Tubing set at 3300'.
6. Swab to test perforations at 3275', 3279', 3340' and 3345'.
7. Production from Jalmat before removing plug: 3 BOPD, 93 BWPD and 650 MCF/day
8. Production from Langlie Mattix after removing plug and with packer set between Jalmat and Langlie Mattix: 21 BOPD, 62 BWPD and 421 MCF/day.
9. Well placed back on production - flowing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Millard Deck TITLE Owner-Operator DATE 9/15/69
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT V DATE SEP 19 1969
CONDITIONS OF APPROVAL, IF ANY:

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SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-10709
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Millard Deck Estate c/o First National Bank of Fort Worth		8. Farm or Lease Name Shell State
3. Address of Operator One Burnett Plaza, Ft. Worth 76102		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 24S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3258' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU PU - pull tubing & lay down rods in singles.
2. Run cast iron bridge plug on 2 3/8 tubing and set CIBP at 2675'.
3. Dump 35' cement on top of CIBP.
4. Mix and spot 9 PPG mud from top of cement to surface.
5. Perforate 5 1/2" casing at 1278' & spot 50' cement inside of 5 1/2" & 50' outside 5 1/2" casing.
6. Perforate 5 1/2" casing at 333' & spot 50' cement inside of 5 1/2" & 50' outside of 5 1/2" casing.
7. A 10' cement plug will be placed at the surface & a marker erected according to rule #202.
8. Location will be cleaned and all equipment removed.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PILING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M-D Nelson TITLE Engineer DATE 10/12/82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE OCT 14 1982

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPR.