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# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator Millard Deck									
3. Address of Operator P. O. Box 409, Eunice, New Mexico									
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>24S</u> RGE. <u>36E</u> NMPM									
15. Date Spudded 9/5/68		16. Date T.D. Reached 9/12/68		17. Date Compl. (Ready to Prod.) 9/16/68		18. Elevations (DF, RKB, RT, GR, etc.) 3258' GR		19. Elev. Casinghead	
20. Total Depth 3440'		21. Plug Back T.D. 2990'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3440'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2730' - 2802' Yates - Seven Rivers								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray - Acoustilog, Lateralog, Microlateralog								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24#		333'		12 1/4"		335 sxs - circulated	
5 1/2"		15.50#		3440'		7 7/8"		455 sxs.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8"		2720'		No					
31. Perforation Record (Interval, size and number) 2730', 2734', 2738', 2747', 2765', 2773', 2802'. Total shots 14-1/2" holes.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					2730' - 2802'		1500 Gal 15% acid		
							17,000 Gals brine with		
							1 1/2# SPG.		
33. PRODUCTION									
Date First Production 9/18/68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow					Well Status (Prod. or Shut-in) Prod.		
Date of Test 9/18/68		Hours Tested 24		Choke Size 24/64"		Prod'n. For Test Period		Oil - Bbl. 42	
								Gas - MCF 385	
								Water - Bbl. 150	
								Gas - Oil Ratio 9190	
Flow Tubing Press. 250#		Casing Pressure 350#		Calculated 24-Hour Rate		Oil - Bbl. 42		Gas - MCF 385	
								Water - Bbl. 150	
								Oil Gravity - API (Corr.) 34.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented until a gas connection is completed								Test Witnessed By Royce Crowell	
35. List of Attachments Inclination Report									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Millard Deck</u>				TITLE <u>Owner - Operator</u>				DATE <u>9/25/68</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TYPE IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1116'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1278'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2550'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2725'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2946'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3320'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340'	340'	Surface red beds				
340'	785'	445'	Red beds & sand				
785'	1116'	331'	Shale, sand, anhydrite				
1116'	1278'	162'	Anhydrite				
1278'	2559'	281'	Salt & anhydrite				
2559'	2808'	249'	Sand & lime				
2808'	3440	632	Lime				