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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 17 12 50 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Millard Deck</b>	8. Farm or Lease Name <b>Shell State</b>
3. Address of Operator <b>P. O. Box 409, Eunice, New Mexico 88231</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>24S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3258' GR</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and pull tubing.
2. Knock out cast iron brige plug at 2900'.
3. Rerun 2-3/8" tubing with a packer.
4. Set packer at 2900', below the Jalmat perforations.
5. Swab well to test the Langlie Mattix perforations at 3275', 3279', 3340', & 3345'.
6. Place well on production in the Langlie Mattix.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Millard Deck TITLE Owner - Operator DATE 7/16/69  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUL 18 1969  
CONDITIONS OF APPROVAL IF ANY: