NO. OF COPIES RECEIVED		ana in a statistica di c	Form C			
DISTRIBUTION	UTION			Supersedes Old C•102 and C•103		
SANTA FE	NEW MEXICO OIL CON	BERVATION COMMISSION	Effectiv	ve 1-1-65		
FILE			5a. Indicate	e Type of Lease		
U.S.G.S.			State	× Fee.		
LAND OFFICE OPERATOR			5. State OI	l & Gas Lease No.		
				······································		
SUNDRY (DO NOT USE THIS FORM FOR PROP USE "APPLICATIO	Y NOTICES AND REPORTS ON TO DEEPEN OR PLUG	WELLS BACK TO A DIFFERENT RESERVOIR. ICH PROPOSALS.)	7. Unit Ag	eement Name		
1. OIL SAS GAS WELL WELL	OTHER-			Lease Name		
2. Name of Operator Millard Deck			Shel	I State		
3. Address of Operator	······································		9. Well No	*		
P. 0. Box 409, Eur	nice, New Mexico		10. Field o	md Pool, or Wildcat		
4. Location of Well	980 FEET FROM THE South	1980	Jalm			
	FEET FROM THE N					
THE LINE, SECTIO						
	15. Elevation (Show whether 3258' GR	er DF, RT, GR, etc.)	12. County Lea			
16. Check A NOTICE OF IN	Appropriate Box To Indicate	Nature of Notice, Report	or Other Data QUENT REPOR	r of:		
 1	r~	۰ ٦	ŕ-ŋ	ALTERING CASING		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT		
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	×			
PULL OR ALIER CASING		OTHER				
OTHER						
17. Describe Proposed or Completed Op work) SEE RULE 1 103.	verations (Clearly state all pertinent d	etails, and give pertinent dates, i	ncluding estimated o	late of starting any proposed		
I. Drilled 7 7/8	" hole to 3440'. Reach	ned T.D. at 2:45 PM S	9/12/68.			
2. Ran 123 joint	s 3440' 5불" 15.50# usec	t casing.				
245 sacks of	210 sacks class "C" ce class "C" cement with 2	2% gel. and 3# salf	nd			
and 8# sand p	er sack. Plug down at ting on cement.	1:00 AM 9/13/68.	•			
4. Pressure test without loss	ed after 24 hours with of pressure.	2000# for 30 minutes	S			
5. Rig down dril	ling rig.					
-						
18. I hereby certify that the information	a above is true and complete to the be	st of my knowledge and belief.				
				0.405.400		
SIGNED milliand Dec	kTITLE	Owner - Operator	DATE	9/25/68		
		<u></u>	<u></u>	Mir.		
hand	Hand	 <i>E</i> ¹ <i>E</i> ¹ 	DATE			
APPROVED BY	PUBLIC TITLE		DATE			
CONDITIONS OF APPROVAL, IF AN						

;

٠

·---

	_			. •	
NO. OF COPIES RECEIVED]		EDERS NEWS	Form C-1	-
DISTRIBUTION]		000000075070000. 0.0	Supersed •• C-102 an	
SANTA FE	NEW MEXI	CO OIL CONS	ERENATION COMMISSION	Effective	
FILE			12 00 FM 100)	
U.S.G.S.	• •			Sa' marcare	Type of Lease
LAND OFFICE	1			State 🔀]
OPERATOR]			5. State Oil	& Gas Lease No.

DO NOT USE THIS FORM FOR PR	RY NOTICES AND R	EEPEN OR PLUG B	ACK TO A DIFFERENT RESERVOIR.		
USE PAPPLICAT	TON FOR PERMIT (FORN	A C-101) FOR SUC	H FROFOSALS.)	7, Unit Agre	ement Name
OIL X GAS WELL	OTHER-)
2. Name of Operator		·		8. Farm or L	,ease Name
Millard Deck				Shell	State
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·		9. Well No.	
P. C. Box 409.	Eunice, New Me	exico			l.
4. Location of Well				10. Field an	d Pool, or Wildcat
UNIT LETTER,	080	South	1980	Jalma	t
UNIT LETTER , ,	FEET FROM 1	16			
THE West LINE, SECTI	36	245	36E	_NMPM.	
THE LINE, SECT	10W	Nahir			
	15, Elevation	a (Show whether	DF, RT, GR, etc.)	12. County	
	3	258' GR	······	Lea	
16. Check	Appropriate Box T	o Indicate N	ature of Notice, Report	or Other Data	
	NTENTION TO:	· · ·	-	QUENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AT	ND ABANDON	REMEDIAL WORK		LTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	P P	LUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE	PLANS	CASING TEST AND CEMENT JOB		
			OTHER Test on Lan		
OTHER			back and cor	mplete in Jal	mat.
17. Describe Proposed or Completed C	perations (Clearly state	all pertinent det	ails, and give pertinent dates, in	cluding estimated da	e of starting any proposed
work) SEE RULE 1103.					
I. Perforated at	3275'. 3279'.	3340'. an	d 3345! with 8-1" J	S.	
	5215 9 5215 9	<i>,</i>			
2. Treated using	g 1500 gal. 15%	reg. acid	•		
3. Swab tested	192 BFPD with 1	0% oil.			
4. Set CI BP at	2900'. T.A. L	anglie mar	TIX SECTION.		
	17.01 00001t		1.5		
5. Perforated 21	730' - 2802' wi	rn 14 - 2	J • J •		
C Treated wain	a 1500 gal 150	and and f	racture treated usi	na	
			-40 sand per gal.	ng	
17,000 gals.	gerred or me w	1111 13# 20	-40 Salid per gar.		
7. Swabbed to st	tart flowing.	Flowing to	recover load water	•	
/. Swabbed to st	an reowing.	Towing To		•	· · · · · · · · · · · · · · · · · · ·
18. I hereby certify that the informatio	n above is true and comp	lete to the best	of my knowledge and belief.		
					·
SIGNED mitterd her	ek	TITLE Own	er <u>– Operator</u>		9/25/68
Val	9A-		Sec. Same	÷	

lAn

TITLE

DATE

International intervention in the state of the state	I.				
ac. or continuenting And a regiment to be the second and a regiment of the second and regiment o					
The isola. Sola.			Supersedes Old	Supersedes Old	
Add Ø. Add O CPFICE Add O CPFICE Free Arrow Batte E Add O CPFICE State CII 5 000 Lines No. Batte E State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State CII 5 000 Lines No. State No. State No. State No. State No. State No. State No. State No. State No. State No		NEW MEXICO OIL GONS	ERVATION COMMISSION	Effective 1-1-65	
AND OFFICE State 201 Defension State 201 State 201 State 201 State 201 <td></td> <td></td> <td>· · ·</td> <td></td> <td></td>			· · ·		
SUNDRY NOTICES AND REPORTS ON WELLS. Note of the product of the pro					
Idea are user user this tendentiate all product of statistic stat	PERATOR				
With I and Prock 9. Feer or Lease Norm Nome of Operator 9. Feer of Devices P. C. Box ADD, Eunice, New Maxico 9. Will No. Laccition of Well 19. Feet again the South Line and 1980 rect result. With Line A Deck 10. Field and Pool, or Wildedt With Line A Deck 10. Field and Pool, or Wildedt With Line A Deck 19. Feet again the South Line and 36E return. With Line A Deck 19. Feet again the South Line and 36E return. With Line A Deck 19. Feet again the South Line and 36E return. With Line A Deck 19. Feet again the South Line and 36E return. With Line A Deck 19. Feet again the South Pool of Willow Water DF. RT. GR. etc.) 11. Count Line Addition of the Data Subscores Texas and South Counter of the Data Subscores Texas and Device T					Ngme
Name of Operator B. Perr of Lena Numbe Aldrees of Operator B. Perr of Lena Numbe P. C. Box 409, Eunice, New Mexico I Location of Wall I 1980 unit Letters K 10. Box 409, Eunice, New Mexico I unit Letters K 10. Box 409, Eunice, New Mexico I unit Letters K 11. Box 200, or Wildow Jalmat 11. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: State assacce Processing Executive walk for Br. RT, GR. etc.) 11. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: State assacce Processing and assacce Conset ensue Onter Conset ensue Onter Conset ensue Onter Conset ensue Onter State assacce State assacce Execture control of ther Data Notice of Internation Completed Operations (Cherry state all perthern details, and give perthern details, and give perthern details, and give perthern details, and state of starting assaccester 1. Moved In and rigged up Leatherwood Drilling Co. 9/5/68. <		OTHER-)
Address of Cerestries 9. Well No. Location of Well 10. Pield and Pool, or Wildowi Unit certa K 1980 Term (No. Roy ADO, Eunice, New Nexico 10. Pield and Pool, or Wildowi Unit certa K 1980 Term (No. Roy ADO, Eunice, New Nexico 10. Pield and Pool, or Wildowi Unit certa 36 Townsure Term (No. Roy ADO, Eunice, Science 36 10. Pield and Pool, or Wildowi Term (No. Roy ADO, Eunice, Science 36 10. Pield and Pool, or Wildowi Term (No. Roy ADO, Eunice, Science (No. Roy ADO, Eunice, Science) 12. County 12. County Term (No. Roy ADO, Eunice (No. Roy ADO, Eunice) 245 Ansection (No. Roy ADO, Eunice) 12. County Term (No. Roy ADO, Eunice) Science (No. Roy ADO, Eunice) 35. Enclose Science (No. Roy ADO, Eunice) 12. County The ADD Adonation (Clearly Science (No. Roy (No.					
P. C. Rox ANG, Eunice, New Mexico Location at Wall Unit Levers K 1980 Tree 35 Tree 36 Tree 36 Tree 36 Tree 35 Tree 10			· · · · · · · · · · · · · · · · · · ·		
Laceting of Weill UNIT LETTER		nice, New Mexico	· · · · · · · · · · · · · · · · · · ·	1	10/1 2
The first carries 36 to romanne 245 and 36E under 12. County 15. Elevation (Show whether DF, RT, GR, etc.) 12. County LEA 6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: New And Data Database Notice of INTENTION TO: New And Data Database Notice of INTENTION TO: New And Data Database Notice of INTENTION TO: New And Database Notice of INTENTION TO: New One Data Subsequent REPORT OF: New One Data Subsequent REPORT OF: New One Data Subsequent Report of Other Data Subsequent Report of: Notice of INTENTION TO: New One Data Subsequent Report of Other Data Subsequent Report of: One of INTENTION TO: New One Data Subsequent Report of Other Data Subsequent Report of: One of INTENTION TO: One of Intention One Data Subsequent Report of: One of Intention One Data Subsequent Report of: One of Intention One Data Subsequent Report of Intentio		980 South	1980	Jalmat	, or wildcat
13. Elevation (Show whether DF, RT, GR, etc.) 12. County 3258' GR 12. County 14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: NOTICE OF INTENTION TO: SUBSCUENT REPORT OF: NUMERCASHOR PLUE AND ABANDON I NUMERCASHOR COMMENCE MILLING OFFIC NUMERCASHOR COMMENCE ONLINE OFFIC NUMERCASHOR COMMENCE MILLING OFFICE NUMERCASHOR COMMENCE MILLING OFFICE NUMERCASHOR NOTICE NUMERCASHOR MULLING NOTICE State of Sta					
3258' GR LEA Notice of the Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of INTENTION TO: SUBSEQUENT REPORT OF: Subsequent Report of Other Data Subsequent Report of Colspan="2">Subsequent Report of Other Data Subsequent Report of Colspan="2">Subsequent Report of Other Data Subsequent Report of Colspan="2">Subsequent Report of Colspan="2">Attention Colspan="2">Subsequent Report of Colspan="2">Colspan="2">Attention Colspan="2">Attention Colspan="2">Subsequent Report of Other Data Subsequent Report of Colspan="2">Subsequent Report of Other Data Subsequent Report of Colspan="2">Attention Colspan="2">Subsequent Report of Colspan="2">Attention Colspan="2">Attentin Colspan="2">Attention Colspan="2">Attention Colspan="2"	THE LINE, SECTION				HHHHH
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PREFORM REMEDIAL WORK PLUE AND ABANDON Remeto IAL WORK ALTERING CABING PULL ON ANTER CABING PLUE AND ABANDON Remeto IAL WORK ALTERING CABING PULL ON ANTER CABING CHANGE PLANS Remeto IAL WORK ALTERING CABING OTHER CHANGE PLANS Remeto IAL WORK Remeto IAL WORK OTHER CHANGE PLANS Remeto IAL WORK Remeto IAL WORK 10. Describe Proposed or Completed Operations (Clearly state all pertinent detes), and give pertinent dates, including estimated date of storting any propose 17. Describe Proposed or Completed Operations (Clearly state all pertinent detes) Including estimated date of storting any propose 18. Moved in and rigged up Leatherwood Drilling Co. 9/5/68. Response to the stort all gain all goints 333' 8 5/8" '24# casing, cement using 335 sacks 19. Conclusion of the stort all gain all goints 333' 8 5/8" '24# casing, cement using 335 sacks Remeto Conclusion all gain all goints all gain all goints all gain all goints all gain all				LEA	<u> AIIIIIII</u>
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PREFORM REMEDIAL WORK PLUE AND ABANDON Remeto IAL WORK ALTERING CABING PULL ON ANTER CABING PLUE AND ABANDON Remeto IAL WORK ALTERING CABING PULL ON ANTER CABING CHANGE PLANS Remeto IAL WORK ALTERING CABING OTHER CHANGE PLANS Remeto IAL WORK Remeto IAL WORK OTHER CHANGE PLANS Remeto IAL WORK Remeto IAL WORK 10. Describe Proposed or Completed Operations (Clearly state all pertinent detes), and give pertinent dates, including estimated date of storting any propose 17. Describe Proposed or Completed Operations (Clearly state all pertinent detes) Including estimated date of storting any propose 18. Moved in and rigged up Leatherwood Drilling Co. 9/5/68. Response to the stort all gain all goints 333' 8 5/8" '24# casing, cement using 335 sacks 19. Conclusion of the stort all gain all goints 333' 8 5/8" '24# casing, cement using 335 sacks Remeto Conclusion all gain all goints all gain all goints all gain all goints all gain all	^{6.} Check	Appropriate Box To Indicate	Nature of Notice, Repor	t or Other Data	
Prove Heurona Heurolan work PLUE AND ARANDON PLUE AND ARANDON PLUE AND ARANDON Temporative asine cuality of the fill of t			SUBS	EQUENT REPORT OF:	
THEMPORATIV ARANDON PULE AND ARANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS COTHER CHANGE PLANS CHANGE PLANS Change Plans Completed 124 Sufficience at 12:30 AM 9/6/68. Change Plans Change Plans Change Plans Change Plans		PLUG AND ABANDON	REMEDIAL WORK	ALTERI	NG CASING
OTHER					ABANDONMENT
OTHER	PULL OR ALTER CASING	CHANGE PLANS	· ·	× ×	
 1. Moved in and rigged up Leatherwood Drilling Co. 9/5/68. 2. Spudded 124" surf ace at 5:15 PM 9/5/68. 3. Completed 124" surface at 12:30 AM 9/6/68. 4. Pan 11 joints 333' 8 5/8" 24# casing, cement using 335 sacks Rosmix cement with 2% get and 2% cacl. plug down at 4:15 AM 9/6/68. 5. Shut down waiting on cement. 6. Pressure tested casing to 1000# after 24 hours. No pressure loss. 7. Drilling ahead with a 7 7/8" bit. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. ante	OTHER]		
 1. Moved in and rigged up Leatherwood Drilling Co. 9/5/68. 2. Spudded 124" surf ace at 5:15 PM 9/5/68. 3. Completed 124" surface at 12:30 AM 9/6/68. 4. Pan 11 joints 333' 8 5/8" 24# casing, cement using 335 sacks Rosmix cement with 2% get and 2% cacl. plug down at 4:15 AM 9/6/68. 5. Shut down waiting on cement. 6. Pressure tested casing to 1000# after 24 hours. No pressure loss. 7. Drilling ahead with a 7 7/8" bit. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. ante	7. Describe Proposed or Completed Op	perations (Clearly state all pertinent de	tails, and give pertinent dates,	including estimated date of s	tarting any proposed
 Spudded 124" surf ace at 5:15 PM 9/5/68. Completed 124" surface at 12:30 AM 9/6/68. Ran 11 joints 333' 8 5/8" 24# casing, cement using 335 sacks Rosmix cement with 2% get and 2% cacl. plug down at 4:15 AM 9/6/68. Shut down waiting on cement. Pressure tested casing to 1000# after 24 hours. No pressure loss. Drilling ahead with a 7 7/8" bit. Ibereby certify that the information above is true and complete to the best of my knowledge and belief. aster Operator DATE	work) SEE RULE 1103.				
 4. Ran 11 joints 333' 8 5/8" 24# casing, cement using 335 sacks Rosmix cement with 2% get and 2% cacl. plug down at 4:15 AM 9/6/68. <i>Cent Circulster</i> 5. Shut down waiting on cement. 6. Pressure tested casing to 1000# after 24 hours. No pressure loss. 7. Drilling ahead with a 7 7/8" bit. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. signed <u>Mutual Duck</u> <u>tirce Owner - Operator</u> <u>DATE 9/25/68</u> APPROVED BY <u>Mutual Duck</u> <u>tirce Owner - Operator</u> <u>DATE 9/25/68</u>					
Rosmix cement with 2% get and 2% cacl. plug down at 4:15 AM 970708. Cench Circalited 5. Shut down waiting on cement. 6. Pressure tested casing to 1000# after 24 hours. No pressure loss. 7. Drilling ahead with a 7 7/8" bit. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. signto Methods mathcality Approved by Approved by	3. Completed 124	" surface at 12:30 AM 9	/6/68.		
Shut down waiting on cement. 6. Pressure tested casing to 1000# after 24 hours. No pressure loss. 7. Drilling ahead with a 7 7/8" bit. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. stened Middle Control of the pressure of my knowledge and belief. stened Middle Control of the pressure of my knowledge and belief. stened Middle Control of the pressure of my knowledge and belief. stened Middle Control of the pressure of the preset of the pressure of the pressure of the pressure of	4. Ran 11 joints Bosmix cement	: 333' 8 5/8" 24# casing with 2% get,and 2% cac	, cement using 33 1. plug down at 4:	5 sacks 15 AM 9/6/68.	• • •
7. Drilling ahead with a 7 7/8" bit. 18. I hereby certify that the information above is true and complete to the beat of my knowledge and bellef. signed Mithard Orck TITLE Owner - Operator DATE 9/25/68 APPROVED BY MORAMMY TITLE DATE DATE 33	Cenerto	CIrcularea			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Mithand Orck TITLE Owner - Operator DATE 9/25/68 APPROVED BY MORAMMY TITLE DATE DATE			r 24 hours. No pre	essure loss.	
APPROVED BY HOLOGANY TITLE DATE DATE	7. Drilling ahea	ad with a 7 7/8" bit.		• • • • • • • • • •	
APPROVED BY HOCHAMING TITLE DATE DATE					
APPROVED BY HOLOGANY TITLE DATE DATE					
APPROVED BY HOLOGANY TITLE DATE DATE			•		
APPROVED BY AUCOLOGIANY TITLE DATE	18. I hereby certify that the informatio	in above is true and complete to the ber	st of my knowledge and belief.		
APPROVED BY TITLE DATE	SIGNED millard De	title_(Wner - Operator	DATE 9/	25/68
		K			
	APPROVED BY HOLL	MANIZ TITLE_	м	DATE	
CONDITIONS OF APPROVAL, IF ANY:	CONDITIONS OF APPROVAL, IT AN	IY:	· · · · · ·		ан сарана •

CONDITIONS OF APPROVAL, IF ANY: