SUBMIT IN TRIPL'CATE.

(Other instruct: reverse side.

CO.-Y THE D. C. C.

Form approved.
Budget Bureau No. 42-R1425.

UI.	ED :	STATE	ES
DEPARTMENT	OF	THE	INTERIOR

GEOLOG	5. LEASE DESIGNATION AND SERIAL NO.				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				LC-032450-B	
APPLICATION FOR PERMIT TO	O DRILL, DEEREN	1, OR PLUC	3 DACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK	234 12			-	
DRILL 🔀	DEEPEN	PLUG E	Back 🔲	7. UNIT AGREEMENT :	NAME
OIL CAS				South Mattix	Unit Foll
WELL GAN WELL OTHER 2. NAME OF OPERATOR	ZONE ZONE		TIPLE E	8. FARM OR LEASE NA	$\frac{\text{MALL} \mathbf{FQ.}}{\text{ME}}$
	?			_	
3. ADDRESS OF OPERATOR	w.			9. WELL NO.	
	/			1 ~~	
4. LOCATION OF WELL (Report location clearly and in At surface	ción 88340.			10. FIELD AND POOL, O	D. William
4. LOCATION OF WELL (Report location clearly and in	accordance with any Stat	e requirements.*)		-1	
910' FNI Y 1900' TWI	1= (0 10 11-	. "		JOYLER FILE	MOUGER
910' FNL X 1980' FWL Sec. At proposed prod. zone	13, (KNIT C, NE)	4 1811/4)		11. SEC., T., R., M., OR AND SCREET OR AR	ELK. V
To the proof again	/	/		1	
14. DISTANCE IN MILES AND DIRECTION FROM NEARES	T TOWN OR POST OFFICE			15-24-37 12. COUNTY OR PARISH	NMPM
	ON TOST OFFICE.			12. COUNTY OR PARISH	13. STATE
15. DISTANCE FROM PROPOSED*				L EA	NM
LOCATION TO NEAREST PROPERTY OR LEASE LINE DT	16. No. of	F ACRES IN LEASE	17. No.	OF ACRES ASSIGNED	
(Also to nearest drig, unit line, if any)			1001	S 4	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19. гвого	SED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.	10.0	000	1	TARY	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22 APPROX. DATE WO	DV WYEY OF THE
· ·					
23.	POSED GLOING LVD OF		······	11-1-6	· <u>S'</u>
	POSED CASING AND CE	MENTING PROC	RAM		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		, QUANTITY OF CEMEN	T
11/2 /3 1/5"	18"	700'	73:01	fr.	
12/4 85/8"	24-324	4400'		21 to 11 the to 6 -	
7% 5/2"	15.5-17#	10000'	- 3/1/24		week solt
	.0.0	,0000	Suffice	ent to fill to 4:	5001
					•
After drilling well, logs a perferating and for stimu commercial production.	10 0	\sim	<i>a</i> • •		
year ariding well, loop in	ul he hun a	mall mal	until	1	•
	1 1	in the	acception	e made,	
perferating and for stimu	latina us no	connessee	i att	A. Carrier	
	The state of the s		a culing	yilling	
Commercial production)	
/					
			.,	*	77 - 4 4 7
					.*
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NABOVE SPACE DESCRIPE DEPOSAGE PROPERTY.	approval of us	northada	a Bant	-	
one. If proposal is to drill or deepen directionally, a eventer program, if any.	sive pertinent data on sub	surface locations	present produ- ind measured	etive zone and proposed	new productive
i.				=== orac vertical acpins,	Give blowout
	-	.7	1 1		
SIGNED	title Chin	Lunga Katan	Acoust.	-1 11/1 00	
(This space for Federal or State office use)		an per ditution to	1000	DAJE +	
space for redefai or State office use)		<u> </u>	JKU		
PERMIT NO.			عمد _ عمد	0/1	
	APPRO	OVAL PATÉ	17 25 M	96/2	·
APPROVED BY		I OI	2/10/10	Vive	
CONDITIONS OF APPROVAL, IF ANY:	TITLE	+	A. HONO	NEFPDATE	
H		Ţ,	DISTRICT EN		
			المستدرات		