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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1167-12	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Millard Deck Estate c/o First National Bank of Fort Worth	8. Farm or Lease Name Shell State
3. Address of Operator Post Office Box 2546, Fort Worth, Texas 76102	9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>36 E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat Y7R (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3267' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU PU - pull rods in singles and laid down. Pull tbg.
- RU wireline. Set C1BP @ 2650'.
- Spot 15 sx cmt. plug through tbg on top of C1BP @ 2650'.
- Pressure tested csg. Held 200 psi for 5 min. No loss of pressure.
- RU wireline. Perforated 4 holes from 1311' - 1313'.
- Spotted 25 sx cmt. plug through tbg. @ 1315'. SD
- T1H w/tbg to 1360'. No plug.
- Loaded 4½" csg w/water. SD for 10 min. Took ½ bbl water to reload csg.
- RU wireline. Perforated 4½" csg w/4 holes from 303' - 305'.
- T1H w/tbg. to 1340'. Mixed and pumped a 25 sx cmt plug. Laid down tbg.
- Mixed and pumped 100 sx cmt down 4½" csg. Circulated through perms @ 305' back to surface through annulus. Circulated approximately 15 sx cmt to pit. SD.
- Pushed a bridge down 4½" csg to approximately 100'. Mixed and dumped 10 sx cmt at surface. Set regulation P and A marker. Cleaned location. Well P and A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Seay</u>	TITLE <u>Engineer</u>	DATE <u>12/10/82</u>
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE _____	DATE <u>MAR 20 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

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State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 1167 - 12	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Millard Deck Estate c/o First National Bank of Forth Worth		8. Farm or Lease Name Shell State	
3. Address of Operator One Burnett Plaza, Ft. Worth, Texas 76102		9. Well No. 2	
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat Y7R (gas)	
15. Elevation (Show whether DF, RT, GR, etc.) 3267' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU PU - pull tubing & lay down rods in singles.
2. Run cast iron bridge plug on 2 3/8" tubing and set CIBP at 2650'.
3. Dump 35' cement on top of CIBP.
4. Mix and spot 9 PPG mud from top of cement to surface.
5. Perforate 5 1/2" casing at 1313' & spot 50' cement inside of 5 1/2" & 50' outside 5 1/2" casing.
6. Perforate 5 1/2" casing 305' & spot 50' cement inside of 5 1/2" & 50' outside of 5 1/2" casing.
7. A 10' cement plug will be placed at the surface & a marker erected according to rule #202.
8. Location will be cleaned and all equipment removed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John D. Nelson TITLE Engineer DATE 10/12/82

APPROVED BY ORIGINAL SIGNED BY TITLE JERRY SEXTON DATE NOV 1 1982
CONDITIONS OF APPROVAL, IF ANY: DISTRICT 1 SUPERVISOR

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OCT 26 1982

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