									Form C-1 Revised	
SANTA FE			N.E.W. 441	EVICO OU 7	CONSERVATIO	.N. COMMISS	101	5a.		Type of Lease
FILE		WELL			ECOMPLETIC			_UG	State 🗶	<u> </u>
U.S.G.S.						., ., _,		5.5		& Gas Lease No.
LAND OFFICE								1	B-116	/-12
OPERATOR										
la, TYPE OF WELL					· · · · · · · · · · · · · · · · · · ·			7.	Unit Agree	ement Name
b. TYPE OF COMPLE	T.   O.	WELL .	GAS WELL	DRY	OTHER				Form or L	ease Name
NEW ( wor	ık 🗀		PLUG	DIFF.				1		State
well 🔼 💮 ove 2. Name of Operator	R Ll	DEEPEN	BACK	RESVR.	L OTHER				Well No.	00000
	Mi	llard I	Deck					_	2	
3. Address of Operator	.00 5.		37 Ma		0221			1		l Pool, or Wildcat
P. O. Box 4	OY, BI	inice,	New Me	XICO 0	15431			1	TENE	Yates 7R
					_					
UNIT LETTER	LOCATE	2310	FEET FR	OM THE NOT	thLINE AND	1980	FEET	FROM		
THE West LINE OF S	36	•	)4 <b>Q</b>	36R				////	County	
						Elevations (1	DF, RKB			Elev. Cashinghead
	1/1	1/69	1	/13/69		3267	7 ' GE			3267'
20. Total Depth	1	l. Plug Back	_	22. If Mu Many	ltiple Compl., Ho	ow 23. Int	tervals illed By	Rotary To	ools	Cable Tools
3430 <sup>1</sup> 24. Producing Interval(s		34(		Name		_	<del>&gt;</del>	<u> </u>	125	5. Was Directional Su
				•						Made
		• •	/m\							No
2701' - 272	1' Ja	ilmat (	(GES)							
26. Type Electric and O	ther Logs F	Run								s Well Cored
26, Type Electric and O	ther Logs F	Run	onic, L			e set in well	1		27. Wa	s Well Cored
26. Type Electric and O	Neut:	Run	onic, L	NG RECORD	(Report all string	T		IG RECORD	No	AMOUNT PULL
26. Type Electric and O  Gamma Ray -  28.	WEIGH	ron, Sc	onic, L	NG RECORD (	Report all string	CE	EMENTIN		No	AMOUNT PULL
CASING SIZE	WEIGH	ron, So	CASI	NG RECORD (	(Report all string	CE	EMENTIN		No	AMOUNT PULL
CASING SIZE 8-5/8	WEIGH	ron, Sort.	CASI DEPTH 305	NG RECORD (	Report all string HOLE SIZE 12-1/4"	230 se	EMENTIN	circul	No	None None
CASING SIZE 8-5/8" 4-1/2"	WEIGH	TLB./FT.	CASI DEPTH 305 343 RECORD	NG RECORD	(Report all string HOLE SIZE 12-1/4" 7-7/8"	355 8a	ecks	-circul	No Lated	AMOUNT PULL NONE NONE
CASING SIZE 8-5/8" 4-1/2"	WEIGH	TLB./FT.	CASI DEPTH 305 343 RECORD	NG RECORD (	(Report all string HOLE SIZE 12-1/4" 7-7/8"	355 84 30.	acks-	TUBI	No lated	AMOUNT PULL NONE NONE PACKER SET
CASING SIZE 8-5/8" 4-1/2"	WEIGH	TLB./FT.	CASI DEPTH 305 343 RECORD	NG RECORD	(Report all string HOLE SIZE 12-1/4" 7-7/8"	355 84 30.	ecks	-circul	No lated	AMOUNT PULL NONE NONE
CASING SIZE 8-5/8" 4-1/2" 29. SIZE	WEIGHT 24	T LB./FT.	CASI DEPTH 305 343 RECORD	NG RECORD	(Report all string HOLE SIZE 12-1/4" 7-7/8"	355 84 30. 30. 2-3	acks	TUBI DEPTH 2700	No lated	AMOUNT PULL NONE NONE PACKER SET
26. Type Electric and O  Gamma Ray =  28.  CASING SIZE  8-5/8"  4-1/2"  29.  SIZE  31. Perforation Record (	WEIGH TOP	CON, SO	CASI DEPTH 305 343 RECORD OTTOM	NG RECORD ( SET	(Report all string HOLE SIZE 12-1/4" 7-7/8"  NT SCREEN  32.  DEPTE	355 84 30. 30. 4 2-3 ACID, SHO	RCKS  ZE  3/8"  T, FRAC	TURE, CEM	No lated ING RECO	NONE NONE PACKER SET NONE DEEZE, ETC. D MATERIAL USED
CASING SIZE 8-5/8" 4-1/2" 29. SIZE 2701, 2707	WEIGHT 10 TOP	CON, SO	CASI DEPTH 305 343 RECORD OTTOM	NG RECORD ( SET	(Report all string HOLE SIZE 12-1/4" 7-7/8"  NT SCREEN 32.  DEPTH X701	355 86 30. 30. SI 2-3	RCKS  ZE  3/8"  T, FRAC	TUBI DEPTH 2700 TURE, CEM AMOUNT 0000	No lated ING RECO	AMOUNT PULL NONE NONE PACKER SET NONE DEEZE, ETC. D MATERIAL USED gelled bri
CASING SIZE  8-5/8"  4-1/2"  29.  SIZE  31. Perforation Record (	WEIGHT 10 TOP	CON, SO	CASI DEPTH 305 343 RECORD OTTOM	NG RECORD ( SET	(Report all string HOLE SIZE 12-1/4" 7-7/8"  NT SCREEN  32.  DEPTE	355 84 30. 30. 4 2-3 ACID, SHO	RCKS  ZE  3/8"  T, FRAC	TUBI DEPTH 2700 TURE, CEM AMOUNT 0000	No lated ING RECO	NONE NONE PACKER SET NONE DEEZE, ETC. D MATERIAL USED
26. Type Electric and O  Gamma Ray =  28.  CASING SIZE  8-5/8"  4-1/2"  29.  SIZE  31. Perforation Record (  2701', 2707  1/2" holes.	WEIGHT 10 TOP	CON, SO	CASI DEPTH 305 343 RECORD OTTOM	SET	(Report all string HOLE SIZE 12-1/4" 7-7/8"  NT SCREEN  32.  DEPTI **  701**	355 84 30. 30. 4 2-3 ACID, SHO	RCKS  ZE  3/8"  T, FRAC	TUBI DEPTH 2700 TURE, CEM AMOUNT 0000	No lated ING RECO	AMOUNT PULL NONE NONE PACKER SET NONE DEEZE, ETC. D MATERIAL USED gelled bri
26. Type Electric and O  Gamma Ray =  28.  CASING SIZE  8-5/8"  4-1/2"  29.  SIZE  31. Perforation Record (  2701', 2707 1/2" holes.	WEIGHT 10 TOP	LINER  2e and numb	CASI DEPTH 305 343 RECORD OTTOM err) 721' w1	SET	(Report all string HOLE SIZE 12-1/4" 7-7/8"  NT SCREEN 32. DEPTI 7701  RODUCTION	355 84 30. 30. 30. ACID, SHOTHINTERVAL -3721	ze 3/8"  T, FRAC	TUBI DEPTH 2700 TURE, CEM AMOUNT ), 000 1	No lated ING RECO	AMOUNT PULL NONE NONE PACKER SET NONE DEEZE, ETC. D MATERIAL USED 30-40 SANG
26. Type Electric and O  Gamma Ray -  28.  CASING SIZE  8-5/8"  4-1/2"  29.  SIZE  31. Perforation Record (  2701', 2707  1/2" holes.	WEIGHT 10 TOP	LINER  ze and numb  Production 1	CASI DEPTH 305 343 RECORD OTTOM err) 721' w1	SET	(Report all string HOLE SIZE 12-1/4" 7-7/8"  NT SCREEN  32.  DEPTI **  701**	355 84 30. 30. 30. ACID, SHOTHINTERVAL -3721	ze 3/8"  T, FRAC	TUBI DEPTH 2700 TURE, CEM AMOUNT ), 000 1	No lated ING RECO	AMOUNT PULL NONE NONE PACKER SET NONE DEEZE, ETC. D MATERIAL USED gelled bri 20-40 sand
26. Type Electric and O  Gamma Ray =  28.  CASING SIZE  8-5/8"  4-1/2"  29.  SIZE  31. Perforation Record (  2701', 2707  1/2" holes.  33.  Date First Production	WEIGHT 10 TOP	LINER  But the distribution in the steed Control of	CASI DEPTH 305 343 RECORD OTTOM er) 721' w1	SET	(Report all string HOLE SIZE 12-1/4" 7-7/8"  NT SCREEN 32. DEPTI 7701  RODUCTION	355 sa 30.  30.  SI 2-3  ACID, SHOTH INTERVAL  AT 21  2  nd type pump	ze 3/8" T, FRAC	TUBI DEPTH 2700 TURE, CEM AMOUNT , 000 Lth 10	ING RECO	AMOUNT PULL NONE  NONE  PACKER SET  NONE  BEEZE, ETC.  D MATERIAL USED  gelled bri 20-40 sand  (Prod. or Shut-in) od.  Gas—Oil Ratio 912,000
CASING SIZE  8-5/8"  4-1/2"  29.  SIZE  31. Perforation Record (  2701', 2707  1/2" holes.  33.  Date First Production  1/13/69  Plow Tubing Press.	WEIGH  TOP  Top  Hours Tes  24  Casing Pr	LINER B: ze and numb  Production I	CASI DEPTH 305 343 RECORD OTTOM er) 721' w1	SACKS CEME  SACKS CEME  Ping, gas lift, I  Prod'n. For Test Period  Oil — Bbl.	Report all string   HOLE SIZE   12-1/4"	355 8.  30.  31.  31.  32.  ACID, SHOTH INTERVALE  3721  2.  And type pump  Gas -  1.  MCF	ze 3/8" T, FRAC	TUBI DEPTH 2700 TURE, CEM AMOUNT , 000 Lth 10 Water - 10 Bbl.	ING RECO	AMOUNT PULL NOME  NOME  PACKER SET  NOME  BEEZE, ETC.  D MATERIAL USED  gelled bri 20-40 sand  (Prod. or Shut-in) od.  Gas—Oil Ratio 912,000  Gravity — API (Corr.,
CASING SIZE  8-5/8"  4-1/2"  29.  SIZE  31. Perforation Record (  2701', 2707 1/2" holes.  33.  Date First Production 1/13/69  Date of Test	WEIGH  TOP  (Interval, si  Hours Tes  24  Casing Pr  546	LINER  Barrel  Ze and numb  Production 1  Sted C	CASI DEPTH 305 343 RECORD OTTOM er) 721' w1 Method (Flow Plow hoke Size 48/64" alculated 24- our Rate	SACKS CEME  SACKS CEME  Ping, gas lift, I	Report all string   HOLE SIZE   12-1/4"	355 84 30. SI 2-3 ACID, SHOTH INTERVAL 2-3 ACI	ze 3/8" T, FRAC	TUBI DEPTH 2700 TURE, CEM AMOUNT 0,000 g th 10, Water - 10 - Bbl. 105	ING RECO	AMOUNT PULL. None  None  PACKER SET  None  DEEZE, ETC.  D MATERIAL USED  gelled bri 20-40 sand  (Prod. or Shut-in) od.  Gas—Oil Ratio 912,000  Gravity — API (Corr., 38.3
CASING SIZE  8-5/8"  4-1/2"  29.  SIZE  31. Perforation Record (  2701', 2707 1/2" holes.  33.  Date First Production 1/13/69  Date of Test 1/17/69  Flow Tubing Press. 175#  34. Disposition of Gas (  Sold	WEIGH  TOP  Therval, si  Hours Tes  24  Casing Pr  S40  (Sold, used	LINER  Barrel  Ze and numb  Production 1  Sted C	CASI DEPTH 305 343 RECORD OTTOM er) 721' w1 Method (Flow Plow hoke Size 48/64" alculated 24- our Rate	SACKS CEME  SACKS CEME  Ping, gas lift, I  Prod'n. For Test Period  Oil — Bbl.	Report all string   HOLE SIZE   12-1/4"	355 8.  30.  31.  31.  32.  ACID, SHOTH INTERVALE  3721  2.  And type pump  Gas -  1.  MCF	ze 3/8" T, FRAC	TUBI DEPTH 2700 TURE, CEM AMOUNT 0,000 g th 10, Water - 10 - Bbl. 105	ING RECO	AMOUNT PULL. None  None  PACKER SET  None  DEEZE, ETC.  D MATERIAL USED  gelled bri 20-40 sand  (Prod. or Shut-in) od.  Gas—Oil Ratio 912,000  Gravity — API (Corr., 38.3
CASING SIZE  8-5/8"  4-1/2"  9. SIZE  1. Perforation Record (  2701', 2707  1/2" holes.  1/13/69  Plow Tubing Press.  1/5#  14. Disposition of Gas (  Sold	WEIGH  TOP  Therval, si  Hours Tes  24  Casing Pr  S44  Sold, used	LINER  But and numb  Production to the Control of t	CASI DEPTH 305 343 RECORD OTTOM  er) 721' w1  Method (Flow Plow hoke Size 48/64" alculated 24- our Rate ted, etc.)	SET  SET  SET  SACKS CEME  The second of the	Report all string   HOLE SIZE   12-1/4"   7-7/8"	355 84 30. 30. 30. ACID, SHOTH INTERVAL 3721 2 nd type pump Gas - 1, MCF 150	ZE 3/8"  T, FRAC  W  MCF 150  Water	TUBI DEPTH 2700 TURE, CEM AMOUNT 0,000 Lth 10, Water - 10 Bbl. 105 Test With	ING RECO	AMOUNT PULL. None  None  PACKER SET  None  DEEZE, ETC.  D MATERIAL USED  gelled bri 20-40 sand  (Prod. or Shut-in) od.  Gas—Oil Ratio 912,000  Gravity — API (Corr., 38.3
Gamma Ray  Gamma Ray  18.  CASING SIZE  8-5/8"  4-1/2"  19.  SIZE  11. Perforation Record (  2701', 2707  1/2" holes.  1/13/69  Plow Tubing Press.  175#  14. Disposition of Gas (  Sold	WEIGH  TOP  (Interval, si  Locating Property Seed Casing Property Seed C	LINER But the steed Control of	CASI DEPTH 305 343 RECORD OTTOM  er) 721' w1  Method (Flow Plow hoke Size 48/64" calculated 24-our Rate ted, etc.)	SACKS CEME  SACKS CEME  The four states of the second seco	Report all string   HOLE SIZE   12-1/4"	355 30. 30. 31. 30. 30. 30. 4 2-3 ACID, SHOTH INTERVAL -3721 2. 30. 4 2-3 ACID, SHOTH INTERVAL -3721 2. 30. 4 51. 4 51. 5 51. 5 51. 6 51.	ZE 3/8" T, FRAC  WI  MCF 150 Water	TUBI DEPTH 2700 TURE, CEM AMOUNT 0,000 Lth 10 Water - 10 Bbl. 105 Test With Roy (	ING RECO	AMOUNT PULL. None  None  PACKER SET  None  DEEZE, ETC.  D MATERIAL USED  gelled bri 20-40 sand  (Prod. or Shut-in) od.  Gas—Oil Ratio 912,000  Gravity — API (Corr., 38.3
Gamma Ray  Gamma Ray  Gamma Ray  Sa.  CASING SIZE  8-5/8"  4-1/2"  Gamma Ray  4-1/2"  4-1/2"  Gamma Ray  4-1/2"  4-1/2"  Gamma Ray  4-1/2"  4-1/2"  4-1/2"  Gamma Ray  4-1/2"  4-1/2"  Gamma Ray  4-1/2"  4-1/2"  Gamma Ray  4-1/2"  4-1/2"  4-1/2"  Gamma Ray  4-1/2"  4-1/2"  Gamma Ray  4-1/2"  4-1/2"  4-1/2"  Gamma Ray  4-1/2"  4-1/2"  Gamma Ray  4-1/2"  4-	WEIGH  TOP  (Interval, si  Locating Property Seed Casing Property Seed C	LINER But the steed Control of	CASI DEPTH 305 343 RECORD OTTOM  er) 721' w1  Method (Flow Plow hoke Size 48/64" calculated 24-our Rate ted, etc.)	SACKS CEME  SACKS CEME  The four states of the second seco	Report all string   HOLE SIZE   12-1/4"	355 30. 30. 31. 30. 30. 30. 4 2-3 ACID, SHOTH INTERVAL -3721 2. 30. 4 2-3 ACID, SHOTH INTERVAL -3721 2. 30. 4 51. 4 51. 5 51. 5 51. 6 51.	ZE 3/8" T, FRAC  WI  MCF 150 Water	TUBI DEPTH 2700 TURE, CEM AMOUNT 0,000 Lth 10 Water - 10 Bbl. 105 Test With Roy (	ING RECO	AMOUNT PULL. None  None  PACKER SET  None  DEEZE, ETC.  D MATERIAL USED  gelled bri 20-40 sand  (Prod. or Shut-in) od.  Gas—Oil Ratio 912,000  Gravity — API (Corr., 38.3

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico 1121 \_\_\_\_\_T. Ojo Alamo\_\_ T. Anhv \_ T. Canyon \_\_ \_ T. Penn. "B", 1313 T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_ Т. Salt Strawn \_\_\_ \_\_\_ T. 2590 T. Pictured Cliffs B. Salt Atoka \_\_\_ \_\_ T. Penn. "D" \_\_ 2760' T. T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_ Yates. <u> 2989'</u> т. 7 Rivers. Devonian \_\_\_\_\_ T. Menefee \_\_\_ \_\_\_\_\_\_ T. Madison \_\_\_ Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_ \_\_ T. T, Queen. T. McCracken Montoya \_\_\_\_\_\_ T. Mancos \_\_\_\_ T. \_\_ T. Grayburg T. Gallup T. Ignacio Qtzte Simpson \_\_\_\_ Glorieta \_\_\_\_\_\_ T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ T. T. Paddock \_\_ \_\_\_\_\_ T. Ellenburger \_\_\_\_ T. Dakota \_\_\_\_ T. T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_ T. Morrison \_\_ \_\_\_\_\_ T. \_ \_\_\_\_\_\_ T. Granite \_\_\_\_ T. \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ T. T. Delaware Sand \_\_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. Drink ard \_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_ T. T. Chinle Wolfcamp\_\_\_\_\_T. T. \_\_\_\_\_ T. \_\_ \_\_\_\_\_T. \_\_\_\_T. Permian \_\_\_\_ \_\_\_\_\_ T. \_\_\_\_ T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_ T. Penn. "A" \_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 35	35' 345		Surface & caliche Red beds & sand				
310 601	601 1121		Red beds & Anhydrite Red beds, sand &		•		
1288		1311	Anhydrite Anhydrite Salt & Anhydrite				
2740	2740 2935 3430	195	Anhydrite Anhydrite & lime Lime, sand & dolomite		:		
			ŕ				