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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1167-12</b>	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Shell State</b>	
2. Name of Operator <b>Millard Deck</b>		9. Well No. <b>2</b>	
3. Address of Operator <b>P. O. Box 409, Eunice, New Mexico 88231</b>		10. Field and Pool, or Wildcat <b>Jalmat Yates 7R (Gas)</b>	
4. Location of Well			
UNIT LETTER <b>F</b> LOCATED <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM		12. County <b>Lea</b>	
THE <b>West</b> LINE OF SEC. <b>36</b> TWP. <b>24S</b> RGE. <b>36E</b> NMPM			
15. Date Spudded <b>1/3/69</b>	16. Date T.D. Reached <b>1/11/69</b>	17. Date Compl. (Ready to Prod.) <b>1/13/69</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3267' GR</b>
19. Elev. Casinghead <b>3267'</b>	20. Total Depth <b>3430'</b>		
21. Plug Back T.D. <b>3404'</b>		22. If Multiple Compl., How Many	23. Intervals Drilled By <b>X</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>2701' - 2721' Jalmat (Gas)</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Gamma Ray - Neutron, Sonic, Laterlog</b>			27. Was Well Cored <b>No</b>

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>305'</b>	<b>12-1/4"</b>	<b>230 sacks-circulated</b>	<b>None</b>
<b>4-1/2"</b>	<b>10.50#</b>	<b>3430'</b>	<b>7-7/8"</b>	<b>355 sacks</b>	<b>None</b>
LINER RECORD			TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				<b>2-3/8"</b>	<b>2700'</b>
31. Perforation Record (Interval, size and number) <b>2701', 2707', 2709', 2721' with four 1/2" holes.</b>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL <b>2701'-2721'</b> <b>2 2</b>		
			AMOUNT AND KIND MATERIAL USED <b>10,000 gals. gelled brine with 10,000# 20-40 sand</b>		

PRODUCTION							
Date First Production <b>1/13/69</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flow</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>1/17/69</b>	Hours Tested <b>24</b>	Choke Size <b>48/64"</b>	Prod'n. For Test Period <b>1.26</b>	Oil - Bbl. <b>1,150</b>	Gas - MCF <b>105</b>	Water - Bbl. <b>912,000</b>	Gas - Oil Ratio <b>38.3</b>
Flow Tubing Press. <b>175#</b>	Casing Pressure <b>540#</b>	Calculated 24-Hour Rate <b>1.26</b>	Oil - Bbl. <b>1,150</b>	Gas - MCF <b>105</b>	Water - Bbl. <b>912,000</b>	Oil Gravity - API (Corr.) <b>38.3</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						Test Witnessed By <b>Royce Crowell</b>	
35. List of Attachments <b>Gamma Ray - Neutron, Sonic, Laterlog inclination survey</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>Millard Deck</b>			TITLE <b>Owner-Operator</b>			DATE <b>1/29/69</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35'	35'	Surface & caliche				
35	345	310	Red beds & sand stringers				
310	601	291	Red beds & Anhydrite				
601	1121	520	Red beds, sand & Anhydrite				
1121	1288	167	Anhydrite				
1288	2599	1311	Salt & Anhydrite				
2599	2740	141	Anhydrite				
2740	2935	195	Anhydrite & lime				
2935	3430	495	Lime, sand & dolomite				