				_	2/	9
DISTRIBUTION	NEW A	AEXICO OIL CONSER		Form C-101 Revised 1-1-65		
SANTA FE	NEWN	TEXTOO OIL COMPLE	F			
FILE		1.25			Type of Lease	
U.S.G.S.	+		1 100	1	STATE	
LAND OFFICE			** *** *** }	F		Gas Lease No.
OPERATOR			L	K-2130		
	<del></del>					
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN, (	OR PLUG BACK		7. Unit Agree	mont Name
1a. Type of Work					7. Omi Agree	uGn aveur Marie
DRILL X		DEEPEN	PLUG B	ACK L	8. Farm or Le	ease Name
b. Type of Well			SINGLE MULT	IPLE	Ragla	-State
OIL SAS WELL 2. Name of Operator	OTHER		ZONE L	ZONE L	9. Well No.	
Bell Petroleum	n Compatit				:	2
3. Address of Operator	# ocurpany				10. Field and	i Fool, or Wildcat
• •	8 - Midland, Ter	ras 79701			Vad	D
4. Location of Well		1980 F	EET FROM THE North	LINE		
UNIT LETTE	LOCA			ŗ		
AND 1980 FEET FROM	THE East LINE	E OF SEC. 12 T	WP. 10-8 RGE. 33-	E HMPM		
					12. County	
				1111111	Lea	HHHH
		11111111111	rg. Proposed Denth	At Formation		20. Rotary or C.T.
		//////////////////////////////////////	3	-		
		5 Sartus Plus Rond	9950 1 21B. Drilling Contractor	Permo Per	22. Approx	. Date Work will start
21. Elevations (Show whether DF,	· · · · · .		ZAB. Drining Confidence			pproval
4215.5' GR	- 1	enket			1 044 4	pproves
23.	\ P	ROPOSED CASING AN	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17-1/2"	13-3/8"	1.8#	1001	10	<u> </u>	Circ to Surface
11"	8-5/8"	21# 32#	1,0001	35	0	25001
7-7/8"	5-1/2"	17#	99501	140	)	7650'
, -	1		1	'		•
		N .		* 1		
	/ \				91 1/11	
				DELLI	NG CODE:	- 4 414
	· ·	]			2 )/	-69
	•	<i>'</i>		EXPIRES	5-26	-67
				435 F 8 15 10 11 1		
				•		15.3/
			19 - 4 1. 2 <sup>36</sup> \$ - 2 y			1328
			CASII			,
			۱ ( <b>) تال 4 ه</b> ورية	(12)		
					ODUCTIVE 70N	E AND PROPOSED NEW PRODU
IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA C	N PRESENT PR	ODUCTIVE 20N	E AND PROPOSES WENT TRANSPORT
	TER PROGRAM, IF ANY.					
I have by a perify that the informat	TER PROGRAM, IF ANY.	plete to the best of my	knowledge and belief.			
hereby certify that the informat	TER PROGRAM, IF ANY.	plete to the best of my	knowledge and belief.		<b>.</b> -	
I hereby certify that the informat	TER PROGRAM, IF ANY.	plete to the best of my	knowledge and belief.		Date <b>_23</b> ]	December 1968
I hereby certify that the informat	ion above is true and com	plete to the best of my	knowledge and belief.		Date <b>23</b> ]	
I hereby certify that the informat	ion above is true and com	plete to the best of my Title Production	knowledge and belief.			December 1968
I hereby certify that the informat	ion above is true and com	plete to the best of my Title Production	knowledge and belief.			

## NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	the outer boundaries	of the Section	·
Operator		L	JRC 21 11 -		Well No.
BELL PETROLEUM COMPANY			STATE # B	AGLE	2
Unit Letter	Section	Township	Range	County	
G	12	10 South	33 EAST		
5	1	10 30014	JJ EAST	LEA	
Actual Footage Loc					
1980	feet from the	NORTH line and	1980 <sub>f</sub>	eet from the EAST	line
Ground Level Elev.	Producing For	rmation P	ool .		Dedicated Acreage:
4915 5	Pezneo	Dames	Vada		160
4215.5				<del></del>	
1. Outline th	ie acreage dedica	ited to the subject well	by colored pencil	or hachure marks of	n the plat below.
					•
2 If more th	on one lease is	dedicated to the well	utline each and id	lentify the ownershi	p thereof (both as to working
2. 11 more ti	.Jl.	dedicated to the went,	Junine Cach and it	ientity the ownershi	h mereor (nom as to working
interest ai	nd royalty).				
		•			
3. If more tha	an one lease of d	lifferent ownership is dec	licated to the well	, have the interests	of all owners been consoli-
		unitization, force-pooling			
44194 27					
[ v _	M. If		124		
res	No If a	nswer is "yes;" type of c	onsolidation		
If answer	is "no," list the	owners and tract descrip	tions which have	actually been conso	lidated. (Use reverse side of
this form i	f necessary.)				
P		ed to the well until all in	terests have been	connolidated (by	ommunitization, unitization,
	ling, or otherwise;	or until a non-standard t	nit, eliminating si	ich interests, has be	een approved by the Commis-
sion.					
		· · · · · · · · · · · · · · · · · · ·			
					CERTIFICATION
	·				
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] ]				<b>1</b> 1	by certify that the information con-
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1	1	980		best	if my knowledge and belief.
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l <b>i</b>	i .		I	Name	77.
	+	· <b></b> -		1 3//	
	1		ŧ	100	ex pyring
				Position	· ***
	1		1	Prod	seties Supervisor
			19	Compon	y
	. 1	-	190	DIET.T.	PETROLEIM EDEPART
	1		1	Date	TALLOTTON CONTRACT
	1	i	1		
		1	t i	23 D	acember 1968
	1	101	EER &	1	
	1			l hero	by certify that the well location
	1	18: 511	TE ST	1 1	·
	, ,	12/3	Ju 1501	<b>I I</b>	on this plat was plotted from field
	; i	@	191	, notes	of actual surveys made by me or
	Į.		76 <b> </b>	under	my supervision, and that the same
1	i i			is tru	e and correct to the best of my
	1	1 2	\sigma \lambda \sigma \lambda \rightarrow \lambda \rightarrow \lambda \rightarrow \rightar	knowle	edge and belief.
L	1		MEXICO		•
			MEN		
	i	-OHA	W WED		_
•	1			Date Sur	veyed
	1			Dec	. 10, 1968
1	i		( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	1 1	
1	1		1	1 1 -	ed Professional Engineer and Surveyor
	<b>▼</b>	1		dia of L	/ n. A.1
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				Contrico	ite No.
A	100 1200 1200 100	0.000	1		676 ·
0 330 660 '	90 1320 1650 198	0 2310 2640 2000	1500 1000	B00 0 T	

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