State of New Mexico Energy, Minerals & Natural Resource

District II

1000 Rio Brazos Rd., Aztec, NM 87410

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIV PO Box 2088 Santa Fe, NM 87504-2

P O Box 159, Artesia NM 88211-0159

201 Main St., Ste. 2300, Ft. Worth TX 76102

ARCH PETROLEUM INC. 10 DESTA DRIVE, STE. 420E MIDLAND TX 79705

Navajo Refining Company

Sid Richardson Carbon

Township

30 - 025-22953

014925

UI or Lot. No.

Ul or Lot.

12 Lse Code

015694

020809

18 Transporter

OGRID

V. Produced Water ²³ POD

25 Spud Date

V. Well Completion Data

³⁰ Hole Size

718150

K

No.

Р

I.

PO Box 2088, Santa Fe, NM 87504-2088

10 Surface Location

10

Section

Code

Section

11 Bottom Hole Location

Producing

Р

III. Oil and Gas Transporters

⁴ API Number

⁷ Property Code

24					of New Mexico Natural Resources Departme—:					Form C-104 Revised February 10, 1994							
88					RVATION DIVISION Box 2088					Instruction on back Submit to Appropriate District Office							
In a company of the c				NM 87504-2088									5 Copies				
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	T									CO EFFECTIVE 7					96	, code	
	FOWLER UPPER YESO										⁶ Pool Code 26680						
	9	S. J. CARR				⁸ Prope	⁹ Property Name								⁹ Well Number		
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Вс	x 159,	Artes	sia NM	8821	11-0159												
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Gas Delivery Date 36 Test Date							³⁷ Test Length				³⁸ Tbg. Pressure				³⁹ Csg. Pressure		
⁴¹ Oil					42		24 HRS										
		-,,			⁴² Water				⁴³ Gas			⁴⁴ AOF				⁴⁵ Test Method	
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VI. Well Test Dat	a		<u> </u>						
34 Date New Oil	35 Gas Delivery Date	³⁶ Test Date	37 Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure				
			24 HRS.	12g.11033016					
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	44					
			Gas	⁴⁴ AOF	⁴⁵ Test Method				
46 I hereby certify that t	he rules of the Oil Conser	vation Division have bee							
complied with and that the best of my knowledge and	e incimation diven annie i	s true and complete to the	OIL CONSERVATION DIVISION						
	Deller.								
Signature:	ue Broak		Approved by ORIGIN	Approved by PRIGINAL SIGNED BY					
Printed Name:	u 13 waa	<u> </u>	GARY WINK						
BOBBIE BROOKS			Title: FIELD FOR H						
Title:		· · · · · · · · · · · · · · · · · · ·	Approved Date						
PRODUCTION ANALYST Date:			JUN 2 6 1996						
6/17/96	Phone: 915-685-196	1							
47 If this is a change of	operator fill in the OGRID nu	mhar and name of the							
9 - 3	PPOPULOS IIII III (III OGINID IIII	moer and name of the pre	vious operator						
Previous Operat	0: 1								
Previous Operat	or Signature	Printed N	ame	Title	Date				
					34.0				

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- Reason for filing code from the following table:

 NW New Well

 RC Recompletion

 CH Change of Operator

 AO Add oil/condensate transporter

 CO Change oil/condensate transporter

 AG Add gas transporter

 CG Change gas transporter

 RT Regiment for the following table: 3.

 - NW New Well

 RC Recompletion

 CH Change of Operator

 AO Add oil/condensate transporter

 CO Change oil/condensate transporter

 AG Add gas transporter

 CG Change gas transporter

 RT Request for test allowable (include vorequested)

 if for any other reason write that reason in this box. test allowable (include volume

- The API number of this well 4.
- The name of the pool for this completion 5.
- The pool code for this pool 6.
- The property code for this completion 7.
- The property name (well name) for this completion 8.
- 9 The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion 11
- Lease code from the following table:
 F Federal
 S State
 P Fee
 J Jicarilla 12.

 - NU
 - Navajo Ute Mountain Ute Other Indian Tribe
- The producing method code from the following table: 13.
 - Flowing Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a 14. gas transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID number
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
 O Oil
 G Gas 21.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)
- The POD number of the storage from which water is moved from this property, if this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- 26. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and
- 33. Number of sacks of cament used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 34.
- 35 MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 36.
- Length in hours of the test 37.
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- Barrels of oil produced during the test 41.
- 42 Barrels of water produced during the test
- MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D 44.
- The method used to test the well: 45.

 - P Pumping
 S Swabbing
 If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.

6113 1920212 b. VIS

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1200 4 S #15