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Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. 6
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
11 30 AM '69

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. ---

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Unit Agreement Name ---
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Farm or Lease Name S. J. Carr

2. Name of Operator Gulf Oil Corporation	9. Well No. 7
3. Address of Operator P. O. Box 980, Kermit, Texas	10. Field and Pool, or Wildcat Undesignated

4. Location of Well UNIT LETTER K LOCATED 1650 FEET FROM THE West LINE AND 2100 FEET FROM THE South LINE OF SEC. 10 TWP. 24S RGE. 37E NMPM	12. County Lea
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15. Date Spudded 2-7-69	16. Date T.D. Reached 3-4-69	17. Date Compl. (Ready to Prod.) 3-12-69	18. Elevations (DF, RKB, RT, GR, etc.) 3267' RKB	19. Elev. Casinghead ---
20. Total Depth 7635'	21. Plug Back T.D. 7622'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools Rotary	Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name 7594' - 7612' Devonian	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Sonic Gamma Ray log	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.00	336'	17-1/2"	265 sx circ	None
8-5/8"	24.00	3969'	11"	680 sx TSITC 275'	None
5-1/2"	15.50	7635'	7-7/8"	510 sx TSITC 3965'	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	7606'	7548'

31. Perforation Record (Interval, size and number) 7594-99' and 7602-12' w/2 - 0.45" JHPT (30 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7594-7612'	500 gals 15% MCA
		6,000 gals 28% NEA
		7,500 gals. 15% NEA
		4,000 gals. 3-1/2% NEA

33. PRODUCTION							
Date First Production 3-17-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 20-150 RWBC-18					Well Status (Prod. or Shut-in) Producing	
Date of Test 4-19-69	Hours Tested 24	Choke Size --	Prod'n. For Test Period →	Oil - Bbl. 60	Gas - MCF 58	Water - Bbl. 6	Gas - Oil Ratio 967
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. 60	Gas - MCF 58	Water - Bbl. 6	Oil Gravity - API (Corr.) 41.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Company	Test Witnessed By Dee Wilson
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35. List of Attachments Inclination report and Sonic Gamma Ray log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE April 21, 1969
H. F. Swannack

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)