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HOBBS OFFICE O. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 APR 22 11 34 AM '69

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name
8. Farm or Lease Name S. J. Carr
9. Well No. 7
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator P. O. Box 980, Kermit, Texas 79745
4. Location of Well UNIT LETTER <u>K</u> , <u>2100</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3267' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WOC 144 hrs. Ran Gamma-ray collar log. Perforated 7594-99' w/2 - 0.45" JHPF. Pump 500 gals. 15% NEA, 4 BPM @ 2900 psi. Swabbed. Ran Baker Model R pkr to 7548'. Pumped 1,500 gals 15% NEA, 3.8 BPM at 2800 psi. Swabbed. Perforated 7602-12' w/2 - 0.21" JHPF. Pumped 2,000 gals. 28% NEA w/10 - 1" RCN balls, 2,000 gals. 15% NEA, 2,000 gals. treated wtr., 3.8 BPM @ 2500 psi. Swabbed. Set pumping unit. Pumped 4,000 gals. 28% NEA w/100# WG-6, 4,000 gals. 15% NEA w/60# WG-6, 4,000 gals. 3% NEA w/40# WG-6, 6.4 BPM at 4400 psi. Pumped 60 BO, 6 BW, 58 MCF in 24 hour test ending 4-19-69. GOR 967. Swabbed and pumped 1,005 BO prior to this test. Oil gravity 41.4° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. F. Swannack</u> H. F. Swannack	TITLE <u>Area Production Manager</u>	DATE <u>April 21, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		