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NEW MEXICO OIL CONSERVATION COMMISSION
 5-NMOCC
 1-Mr. G. H. Truran - Houston
 1-Mr. J. E. Pierce - Midland
 1-File

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State "BH XXXX "	
2. Name of Operator GETTY OIL COMPANY		9. Well No. 3	
3. Address of Operator P.O. Box 249, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>2130</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>12</u> TWP. <u>14S</u> RGE. <u>32E</u> NMPM		12. County Lea	
21. Elevations (Show whether DF, RT, etc.) 4277.9		19. Proposed Depth 10,050	19A. Formation Upper Penn
21A. Kind & Status Plug. Bond Blanket Bond 11-30-37		20. Rotary or C.T. Rotary	22. Approx. Date Work will start December 20, 1969
21B. Drilling Contractor Pending			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4	13-3/8	48	400	400	Surface
11	8-5/8	24 & 32	4100	765	Surface
7-7/8"	5-1/2"	17	10,000	300	9200' or 600' Above Bough C

It is proposed to drill a 17-1/4" hole using spud mud to 400', Set 13-3/8" casing and circulate cement to surface. A 11" hole using brine will be drilled to 4100', where 8-5/8" casing will be set and cement circulated to surface. A 7-7/8" hole, using fresh water and mud to be drilled to 10,050'. Open hole logs to be run are Bore Hole Compensated Sonic-Gamma Ray from surface to TD, a Dual Induction Laterolog from 4100' to TD and a Microlog over prospective zones. The 5-1/2 casing to be set at 10,000 and cemented with 300 sacks cement. (Top of cement to be 600' above Bough "C".) A Gamma Ray-Neutron completion log will be run. Perforations in the Pennsylvanian to be picked after evaluation of logs is completed. Perforations to be treated with a cleanup acid stimulation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. L. Wade Title Area Superintendent Date December 15, 1969
C. L. Wade
 (This space for State Use)

APPROVED BY Leslie A. Clement TITLE Oil & Gas Inspector DATE 18 1969
 CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the center of the well or the center of the section.

HOBBS OFFICE N.C.C.

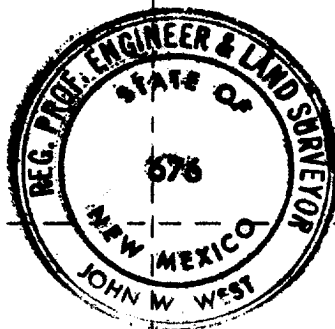
Operator GETTY OIL COMPANY			Lease DEC 13-2-69 44-69		Well No. 3
Unit Letter J	Section 12	Township 14 SOUTH	Range 32 EAST	County LEA	
Actual Footage Location of Well: 2130 feet from the SOUTH line and 1980 feet from the EAST line					
Ground Level Elev. 4277.9	Producing Formation Washakie		Pool	Dedicated Acreage: 2.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed By

G. L. WADE

Name
G. L. Wade

Position
Area Superintendent

Company
Getty Oil Company

Date
December 13, 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
DECEMBER 11, 1969

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**

