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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Schenck 695 Ltd.	
2. Name of Operator BTA Oil Producers		9. Well No. 1	
3. Address of Operator 104 South Pecos, Midland, Texas 79701		10. Field and Pool, or Wildcat Vada-Penn	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>9-S</u> RGE. <u>35-E</u> NMPM		12. County Lea	
19. Proposed Depth 9900		19A. Formation Bough "C"	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4141 G.L.	21A. Kind & Status Plug. Bond Blanket on file	21B. Drilling Contractor Robinson Brothers	22. Approx. Date Work will start On Approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP (Circulated)
17-1/2"	12-3/4"	33.38#	375	300	
11"	8-5/8"	24#, 28#, 32#	4100	400	
7-7/8"	5-1/2"	17#	9900	300	

1.000
Casing running 12 3/4"

APPROVAL VALID
FOR 90 DAYS UNLESS
PERMITS COMMENTED

6/7/70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed L. D. Boyce Title Drilling Manager Date 3-6-70

(This space for State Use)

APPROVED BY Leslie A. Clement TITLE Oil & Gas Inspector DATE _____

CONDITIONS OF APPROVAL, IF ANY: