SUBMIT IN TRIPLICATE

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions reverse side)

		В	uaget	Bure	eau l	No. 42	-R1425	
			-6		ا معادی ارس	2	<u> </u>	. /
-	5.	LEASE	DESIG	NATIO	N AN	D SERI	AL NO.	

							mind basing no.
	GEOLO	LC-064790					
APPLICATIO	N FOR PERMIT T	O DRILL, D	EEPEN, O	R PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
la. TYPE OF WORK	<u> </u>						
DR	RILL X	DEEPEN [PLUG BAG	CK 🗌	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL			SINGLE .	MULTIP	CB (
	WELL OTHER		ZONE X	ZONE		8. FARM OR LEASE NA	M. EC
2. NAME OF OPERATOR						Federal	
	loration Company	9. WELL NO.					
3. ADDRESS OF OPERATOR		10. FIELD AND ROOFE BE WILDCAT					
1510 First	National Bldg.,						
4. LOCATION OF WELL () At surface	Report location clearly and	West Tonto	, Y-SR				
	from South and	East lines	of Sec.	18 -195 -33	E 🤻	11. SEC., T., R., M., OR AND SURVEY OR A	
At proposed prod. zo							
• • •		Sec. 18-19S-33E					
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	12. COUNTY OR PARISH	13. STATE				
30 mile	s west of Hobbs,	New Mexico	•			Lea	New Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES	POSED*	1.0.1.	16. NO. OF ACRE	S IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE	LINE, FT. dg. unit line, if any)		40			40	
18. DISTANCE FROM PRO	POSED LOCATION*		19. PROPOSED DEPTH 20. ROT		20. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED, HIS LEASE, FT.		77001		-		
·	hether DF, RT, GR, etc.)		33001		<u> </u>	Otary 22. Approx. date we	ORK WILL START*
21. 22. 21.							
23.						Dec. 25,	1970
 .	P	PROPOSED CASIN	G AND CEMEN	TING PROGRA	AМ		·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SET	ING DEPTH		QUANTITY OF CEME	NT
12"	8-5/8" 24# T		250 150		150	SX. LIRCULATE	
	421 or 5211	4 - 9.5	#	33001	41.11	asing - Use 1	50 sx.
	2 2	55" - 14	#		'-		
			7		I		
		1. \$1. 2.					

Well will be completed in Yates or Seven Rivers if productive.

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. DATE Dec. 17, 1970 TITLE . (This space for Federal or State office use) PERMIT NO. APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

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OIL CONSERVATION COMM.

All distances must be from the euter boundaries of the Section. Operator Well No. HUDSON EXPLORATION CO. FEDERAL 1 Unit Letter 19 SOUTH 33 EAST LEA Actual Footage Location of Well: 1980 SOUTH 1980 EAST feet from the line and feet from the line Ground Level Elev. **Producing Formation** Dedicated Acreage: 36283 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hernby certify that the well location shown on this plat was platted from field 1980' knowledge and belief. Date Surveyed **DECEMBER 21, 1970** Registered Professional Engineer 676

1920 1650 1980 2810

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