SUBMIT IN TRI.

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425,

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LC-057210 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🗵 DEEPEN PLUG BACK 🗌 8. FARM OR LEASE NAME b. TYPE OF WELL MULTIPLE BINGLE ZONE WELL M 2. NAME OF OPERATOR 10. FIELD AND POOL, OR, WILDCA'S 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface, 25 FILH 1295 FEL of Ale - 28, T-175, K-32E, Le At proposed prod. zone Samo 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OF PARIST 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 40 Hentle Woods. (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEMBEST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH atari 22 APPROX. DATE WOLK WILL STAET* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SETTING DEPTH QUANTITY OF CEMENT SIZE OF CASING WEIGHT PER FOOT 0# It is proposed to drill a straight hole to The Graylang Application praggrand of unorthodox leastern from the min filed with m. m.o.c.c. The request approval drill contingent upon 97. m. O. C.C. Eggeove IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposal ew productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. (This space for Federal or State office use) PERMIT NO. __ CONDITIONS OF APTROVAL, IF ANY: The A(3 $e^{-c\gamma} e^{\gamma} e^{-\frac{1}{2}}$

*See Instructions On Reverse Side

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MAR 23 1971
OIL CONSERVATION COMM.
HOBBS. N. M.

		Att distances		ne outer boundaries of			Well No.	
Operator CONT IN	NENTAL OIL	COMPANY	1	M C A UNIT			282	
Unit Letter	Section	Township	l	Range	County			
A	28	17 Sou	UTH	32 East		LEA		
Actual Footage Loc	cation of Well:							
25	feet from the		line and		t from the	EAST	line	
Ground Level Elev.	Producing F	'ormation	Poc	1		Ded	icated Acreage;	
	l			. , , .,	1 1		Acres	
2. If more the interest a	han one lease i nd royalty).	s dedicated to	the well, or		entify the ov	vnership there	of (both as to working	
If answer this form in No allowa forced-poor	No If is "no," list the if necessary.)	unitization, force answer is "yes; e owners and transmed to the well	" type of concept descript until all int	etc? onsolidation ions which have a crests have been	ctually beer	n consolidated	d. (Use reverse side of citization, unitization, proved by the Commis-	
sion.								
				10 1295		CI	ERTIFICATION	
Note: GROUND LEVEL AT THIS LOCATION IS 4.0 FEET LOWER THAN GROUND LEVEL AT THE MCA UNIT NO.11						I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.		
						Position Continue Continue Continue Date M.A.	Stylic Lyper ental Oil Co rab 15, 1871	
·						shown on this notes of actu under my sup	tify that the well location is plot was plotted from field all surveys made by me or ervision, and that the same correct to the best of my dibelief.	
							m W. West	
0 330 660	°\$0 1320 1680	1950 2310 2643	2000	1630 1000	800 0	0	676	

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