

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<u>E-5327</u>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry hole</u>	7. Unit Agreement Name
2. Name of Operator <u>Continental Oil Company</u>	8. Farm or Lease Name <u>State KQ-36</u>
3. Address of Operator <u>P. O. Box 460 Hobbs, New Mexico 88240</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Xonglee Martin River</u> <u>Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3256' gr</u>	12. County <u>Dea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

this well was plugged and abandoned by the following procedures. Set a 50 sack cement plug from 2940' to 2800'. Cut 5 1/2" casing at 2150' and pulled. Set 100 sack class C cement plug from 2175' to 2100'. Spotted 100 sack class C cement plug at 1280'. Set 50 sack cement plug from 525' to 475'. Capped well w/ 10 sack cement plug at surface. Installed dry hole marker. Restored location for inspection. Well plugged and abandoned as of 12-30-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin Supervisor DATE 1-4-72

APPROVED BY [Signature] TITLE Geologist DATE FEB 11 1972

CONDITIONS OF APPROVAL, IF ANY:  
NMCCC (S) File

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**E-8327**

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**State KQ-36**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Kongee 7th River Queen**

2. Name of Operator  
**Continental Oil Company**

3. Address of Operator  
**Box 460 Hobbs, New Mexico**

4. Location of Well

UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **1650** FEET FROM THE **West** LINE OF SEC. **36** TWP. **24S** RGE. **36E** NMPM

15. Date Spudded **7-20-71** 16. Date T.D. Reached **7-26-71** 17. Date Compl. (Ready to Prod.) **12-30-71** 18. Elevations (DF, RKB, RT, GR, etc.) **3252' gr** 19. Elev. Casinghead \_\_\_\_\_

20. Total Depth **3050'** 21. Plug Back T.D. **N/A** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools ☒ Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**N/A**

25. Was Directional Survey Made  
**no**

26. Type Electric and Other Logs Run

27. Was Well Cored  
**no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>20 #</b>	<b>507'</b>	<b>12 1/4"</b>	<b>Circ - 300 Sacks</b>	
<b>5 1/2"</b>	<b>14 #</b>	<b>3050'</b>	<b>7 7/8"</b>	<b>250 Sacks</b>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		<b>N/A</b>		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	<b>N/A</b>	

31. Perforation Record (Interval, size and number)  
**N/A**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. **plugs**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>2175' to 2100'</b>	<b>100 SKs - Class C</b>
<b>1280'</b>	<b>100 Sacks</b>
<b>525' to 475'</b>	<b>50 Sacks</b>
<b>10 SKs at surface</b>	

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Admin Supervisor** DATE **1-4-72**

**NMOC(5) File**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1153</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1275</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2538</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2694</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2912</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1153	1153	Redbeds				
1153	1275	2428	Anhydrite				
	2538	1263	Salt & Anhydrite				
	2694	156	Dolo. & Anhydrite				
	2912	218	Dolo. & Sand				
	3050	138	Dolo.				

RECEIVED

JAN 1971

OIL CONSERVATION COMM.  
HOUSTON, TEX.