Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	•	TO TRA	ANS	PORT OI	L AND N	ATUR	AL G	AS				
Operator Chevron U.S.A., Inc.								Well API No. 30-025-23929				
Address	dland, TX	7970	 2					30-	-025-2392	29	<del></del>	
Reason(s) for Filing (Check proper box)	<u> </u>				По	ther (Ple	ase expl	zin)			····	
New Well		Change in		_		•		•				
Recompletion												
Change in Operator If change of operator give name	Casinghead	Gas V	Conc	eosate []				<del></del>	<del></del>	<del></del>		
and address of previous operator	<del> </del>										<del></del>	
II. DESCRIPTION OF WELL	AND LEA		T= -:									
Lease Name S. J. Carr	Well No.   Pool Name, Include   8   Fowler Upper				State,				Lease Lease No.			
Location Fee												
Unit Letter M	Unit Letter M : 555 Feet From The South Line and 555 Feet From The West Line											
Section 10 Township 24S Range 37E , NMPM, Lea County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensale Address (Give address to which approved copy of this form is to be sent)  Lefus New Prey. Pepeline												
fame of Authorized Transporter of Casinghead G#6 [X] or Dry Gas [Sid Richardson Carbon & Gasoline					Address (Give address to which approved copy of this form is to be sent) 201 Main St., Suite 3000, Ft. Worth, TX 76102							
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp. Rge. Is gas actually connected? Yes						When	nes ? Unknown			
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA												
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Worl	over '	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe						
	Т	UBING.	CAS	ING AND	CEMENT	ING R	ECOR	D		<del></del>		
HOLE SIZE				DEPTH SET				SACKS CEMENT				
						- +	<del></del>					
			. = = =									
V. TEST DATA AND REQUES OIL WELL (Test must be after re					he equal to o	r erceed	ton alla	wahle for this	death ar he fi	er full 24 hour	e )	
Date First New Oil Run To Tank  Date of Test  Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF			
GAS WELL					<u> </u>				L	······································		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Co	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI ODED ATOD CEDTIES	ATE OF	COM AD	TAT	NCE	lr				l			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above					IAN 1 0 100							
is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 1 3 '92							
J.K. Ripley									ra growing the first	Server 1		
Signature  J. K. Ripley  Tech Assistant					By ORIGINAL SIGNED BY JERRY SEXTS : DISTRICT I SUPERVISOR							
Printed Name Title					Title		<i>9</i> 13	ويوا المعالية				
12/27/91 Date		(915)6	87-7			• • • • • • • • • • • • • • • • • • • •			****			
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## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.