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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name S. J. Carr	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 8	
4. Location of Well UNIT LETTER M, 555 FEET FROM THE South LINE AND 555 FEET FROM West LINE, SECTION 10 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Fowler Upper Yeso	
15. Elevation (Show whether DF, RT, GR, etc.) 3265' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5700' TD, 5657' PB.

Reached TD of 7-7/8" hole at 5700' at 9:30 AM, February 8, 1972. Ran 175 joints and 1 cut joint, 5688' of 5-1/2" OD 15.5# K-55 ST&C casing set and cemented at 5700' with 450 sacks of Class C cement with 16% gel, 2% salt and .2% HR-7 and 160 sacks of Class C cement with .75% CFR2. WOC 8 hours. TS indicated TOC at 2374'. WOC over 18 hours. Tested casing with 4000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kallinger TITLE Area Engineer DATE February 14, 1972

Orig. Signed by
Les Clements
Oil & Gas Insp.

APPROVED BY _____ TITLE _____ DATE FEB 16 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1972

OIL CONSERVATION COMB.
HOODS, D. M.